

LOMAX
EXPLORATION
COMPANY 
RECEIVED

September 14, 1984

SEP 18 1984

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

DIVISION OF OIL
GAS & MINING

LOMAX EXPLORATION CO.
W. Pariette Federal #6-29
SE/NW Sec. 29, T8S, R18E
Unitah, Utah

APD/NTL-6 Transmittal

Gentlemen:

Please find enclosed the original and three (3) copies of the APD/NTL-6 Transmittal for the subject well.

It is requested that a copy of the approval be mailed to Lomax's Roosevelt office at P. O. Box 1446, Utah 84066. Also enclosed are three (3) copies of the Designation of Operator from Harper Oil Company.

If further information is required, please advise.

Very truly yours,




Paul Curry,
Engineering Assistant

PC/aa
Enclosures

cc: State of Utah
Division of Oil & Gas
4241 State Office Building
Salt Lake City, Utah 84114

333 North Belt East • Suite 880 • Houston, Texas 77060 • 713/931-9276
Mailing Address: P.O. Box 4503 • Houston, Texas 77210-4503

 District Office: West Pole Line Road • Roosevelt, Utah 84066
Mailing Address: P.O. Box 1446 • Roosevelt, Utah 84066

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

Lomax Exploration Company

3. ADDRESS OF OPERATOR

P. O. Box 4503, Houston, TX 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1978' FNL & 2141' FWL SE/NW

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

26 miles SE of Myton, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

662'

16. NO. OF ACRES IN LEASE

1178.69

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

NA

19. PROPOSED DEPTH

6200

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4892' GR

22. APPROX. DATE WORK WILL START*

November 1, 1984

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13"	8-5/8"	24#	300'	To surface
7-7/8"	5-1/2"	17#	TD	As required

RECEIVED

SEP 18 1984

DIVISION OF OIL
GAS & MINING

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9/14/84
BY: John R. Baya

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Paul Curry

TITLE

Engineering Asst.

DATE

Sept. 14, 1984

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

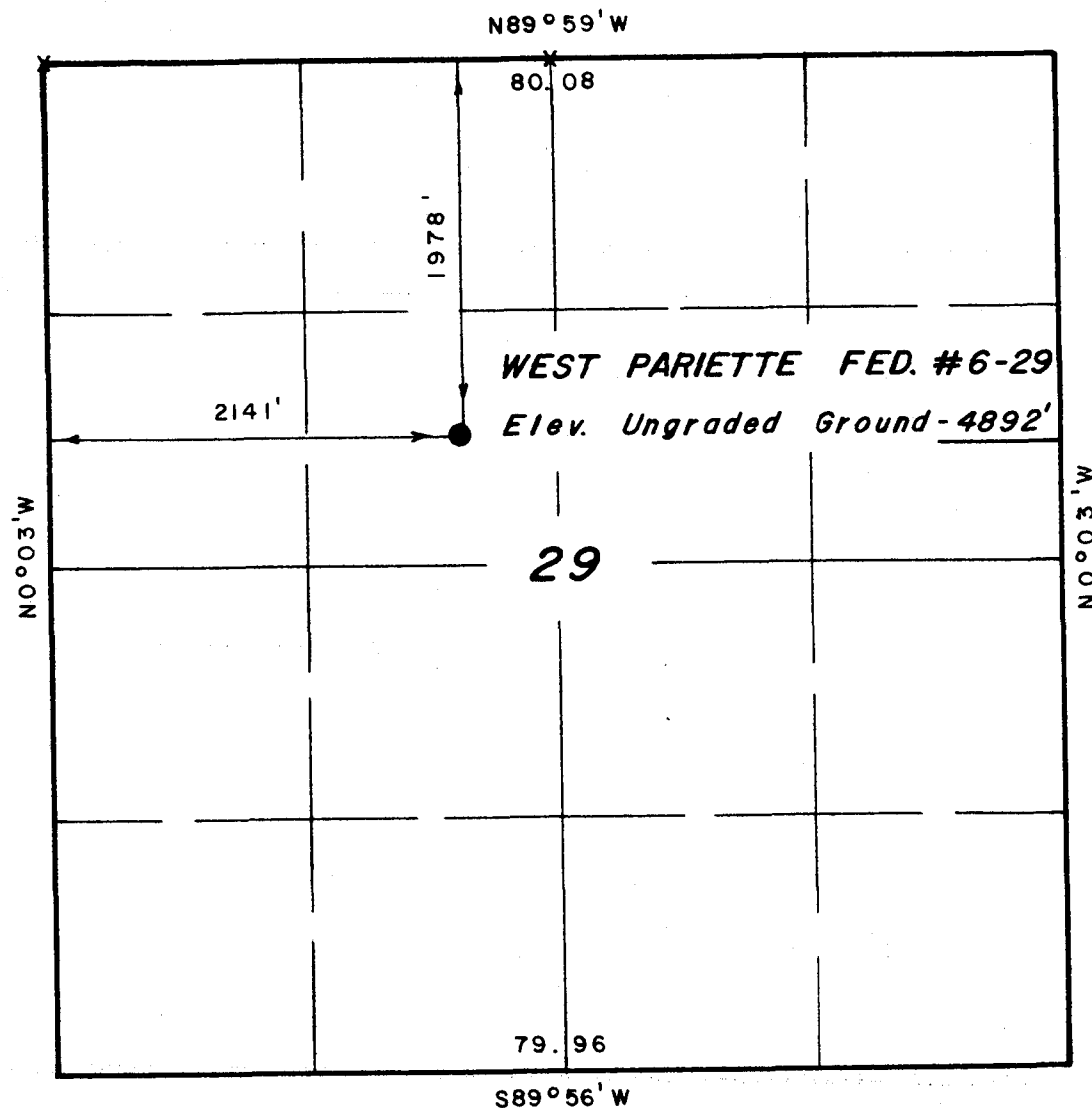
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

T 8 S, R 18 E, S.L.B. & M.

PROJECT
LOMAX EXPLORATION COMPANY

Well location, **WEST PARIETTE**
FED. # 6-29, located as shown in
the SE 1/4 NW 1/4 Section 29, T8S,
R18 E, S.L.B. & M. Uintah County,
Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	9/7/84
PARTY	G.S. J.F. S.B.	REFERENCES	GLO Plat
WEATHER	Warm	FILE	LOMAX EXPLOR.

TEN POINT WELL PROGRAM

W. Pariette Federal #6-29
SE/NW Sec. 29, T8S, R18E
Uintah County, Utah

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	Surface
Green River	1500'
Wasatch	6200'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River 5600' Oil

4. PROPOSED CASING PROGRAM:

8-5/8", 24#, J-55 Casing; Set @ 300'

5-1/2", 17#, J-55 Casing; Set @ TD

All casing will be new

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure tests of BOP's to 1000# will be made prior to drilling surface plug and operation will be checked daily. (See exhibit A)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with fresh water to the "J" zone and with mud thereafter. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be Kelly Cock, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

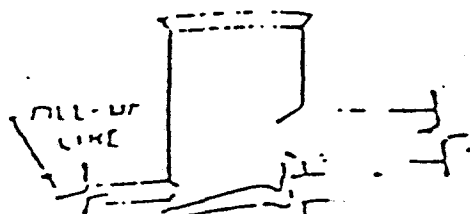
No coring or drill stem testing has been scheduled for this well. The logging will consist of a Dual Induction Laterolog and a Compensated Neutron-Formation Density.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

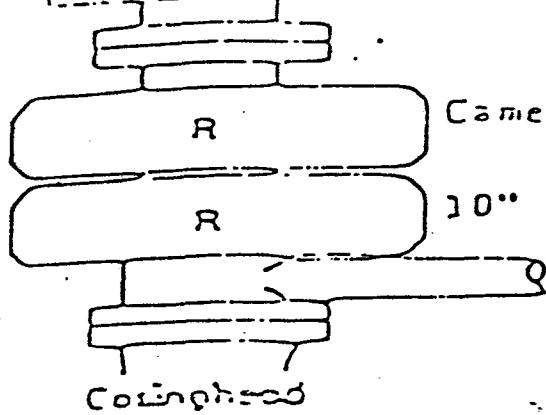
It is not anticipated that abnormal pressures or temperatures will be encountered; nor that any other abnormal hazards such as H₂S gas will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that operations will commence approximately November 1, 1984.

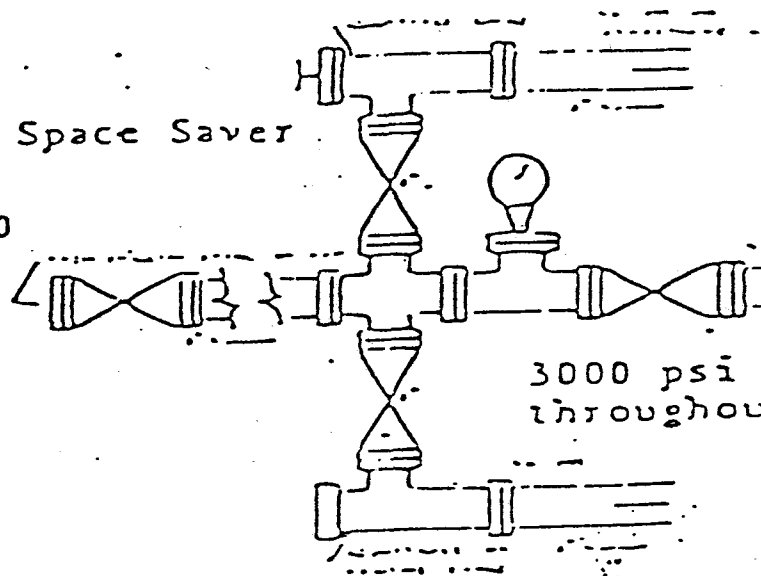


Shaffer Spherical
10" 900



Cameron Space Saver

10" 900



3000 psi
throughout

LOMAX EXPLORATION CO.

13 Point Surface Use Plan

For

Well Location

West Pariette Fed. #6-29

Located In

Section 29, T8S, R18E, S.L.B. & M.

Uintah County, Utah

1. EXISTING ROADS

See attached Topographic Map "A".

To reach LOMAX EXPLORATION CO. well location site West Pariette Federal #6-29 located in the SE 1/4 NW 1/4 Section 29, T8S, R18E, S.L.B. & M., Uintah County, Utah:

Proceed Westerly out of Myton, Utah along U.S. Highway 40 - 49.0 miles + to the junction of this Highway and Utah State Highway 53; proceed Southerly along Utah State Highway 53 - 1.6 miles to its junction with Utah State Highway 216; proceed Southerly along State Highway 216 - 9.7 miles to its junction with an existing dirt road to the Southeast; proceed Southeasterly along this road 5.0 miles to its junction with an existing dirt road to the North; proceed Northeast along this road 3.2 miles to its junction with an existing dirt road to the West. Proceed Westerly along this road 4.6 miles to its junction with the proposed access road (To be discussed in Item #2).

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South; thereafter the road is constructed with existing materials and gravels. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing areas they are located in, and range from clays to a sandy-clay shale material.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B.L.M., or other controlling agencies. This maintenance will consist of some minor grader work for smoothing of road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed access road leaves the existing dirt road described in Item #1 in the NE 1/4 SW 1/4 Section 29, T8S, R18E, S.L.B. & M., and proceeds in a Northwesterly direction approximately 0.3 miles to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

There will be no culverts required along this access road.

There will be no turnouts required along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattleguards required.

The lands involved in this action are under B.L.M. jurisdiction.

The terrain that is traversed by this road is relatively flat. The grade of this road will not exceed 8%.

3. LOCATION OF EXISTING WELLS

There are is one existing well within a one mile radius of this location site. (See Topographic Map "B")

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

There are no known existing LOMAX EXPLORATION COMPANY tanks or production facilities within a one mile radius of this location site.

A tank battery site will be set at the proposed location site. This battery will be used to contain production from this well. If in the event this battery can not be improvised, a flowline will be built which will extend to an existing line in the area.

The area will be built if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources. These facilities will be constructed using bulldozers, graders and workman crews to construct and place the proposed facilities. If there is any deviation from the above, all appropriate agencies will be notified. Rehabilitation of disturbed areas no longer needed for operation after construction is completed will meet the requirements of Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "B".

At the present time, it is anticipated that the water for this well will be hauled by truck over the existing roads and the proposed access road approximately 22 miles from the Duchesne River at a point where it crosses under U.S. Highway 40.

In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No pit lining materials from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHOD OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will vary in size and depth according to the water table at the time drilling.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

A portable chemical toilet will be provided for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

The B.L.M. District Manager shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See Location Layout Sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary Landfill.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site shall be reseeded with a seed mixture recommended by the surface owner when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A").

The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South. The Green River is located approximately 8 miles to the Southeast of the location site.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstone ledges, conglomerate deposits, and shale are common in this area.

The geologic structures of the area that are visible are of the Uintah formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.

Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.

The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) soil.

The majority of the numerous washes and draws in the area are of non-perennial nature flowing during the early spring run-off and heavy rain storms of long duration which are rare as the normal annual rainfall in the area is only 8".

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush some grasses and cacti as the primary flora. This is also true of the lower elevations.

The fauna of the area is sparse and consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area - (See Topographic Map "B")

West Pariette Fed. #6-29 is located approximately 1.5 miles North of Castle Peak Draw a non-perennial drainage which runs to the South & East, into the Green river.

The terrain in the vicinity of the location slopes from the Southeast through the location site to the Northwest at approximately 2.6% grade.

The vegetation in the immediate area surrounding the location site consists of grasses and sparse amounts of sagebrush.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archeological, historical or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B".)

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Jack Pruitt
Lomax Exploration Co.
P.O. Box 4503
Houston, TX 77210-4503
1-713-931-9276

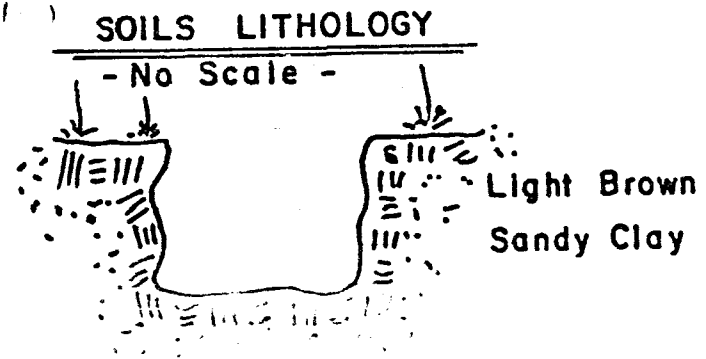
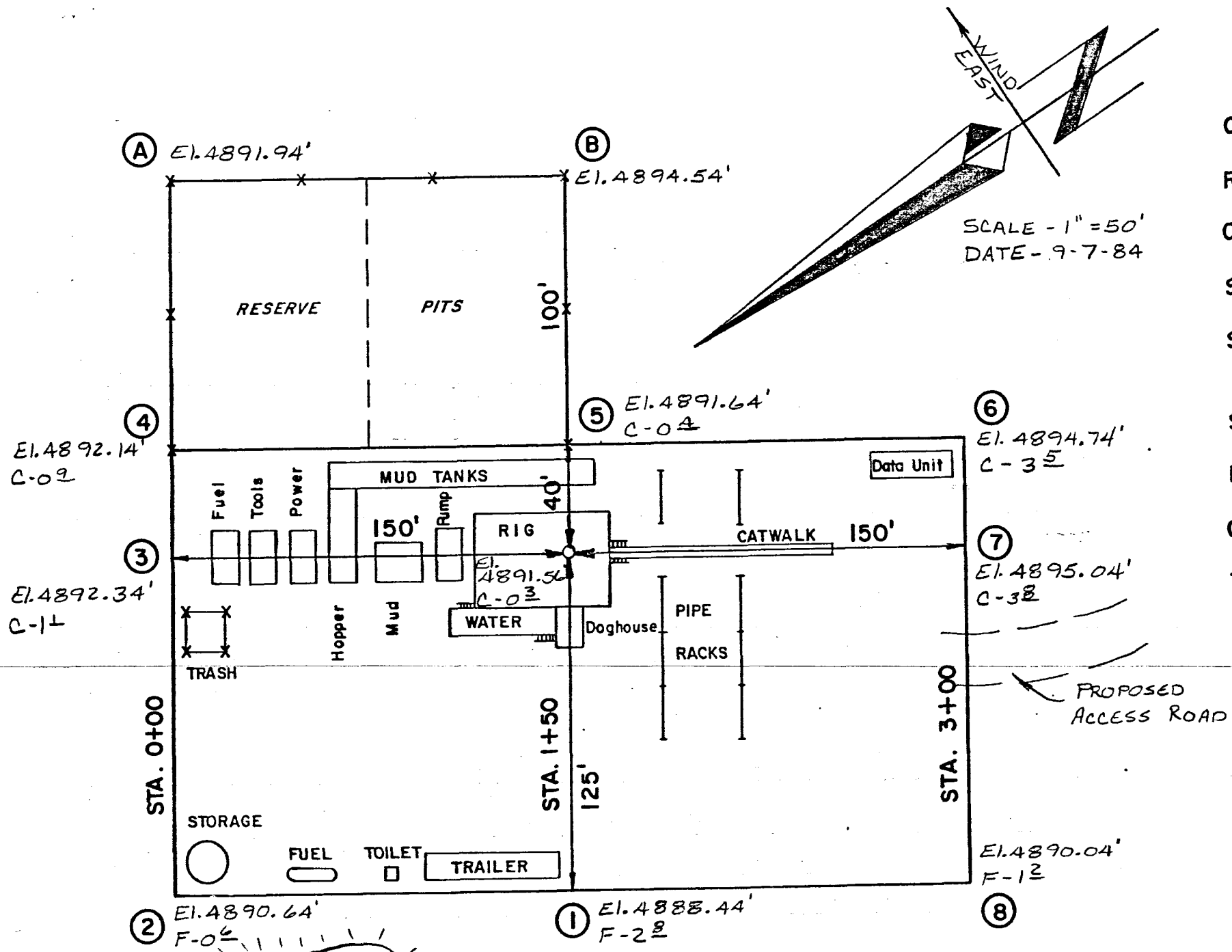
13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by LOMAX EXPLORATION CO. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

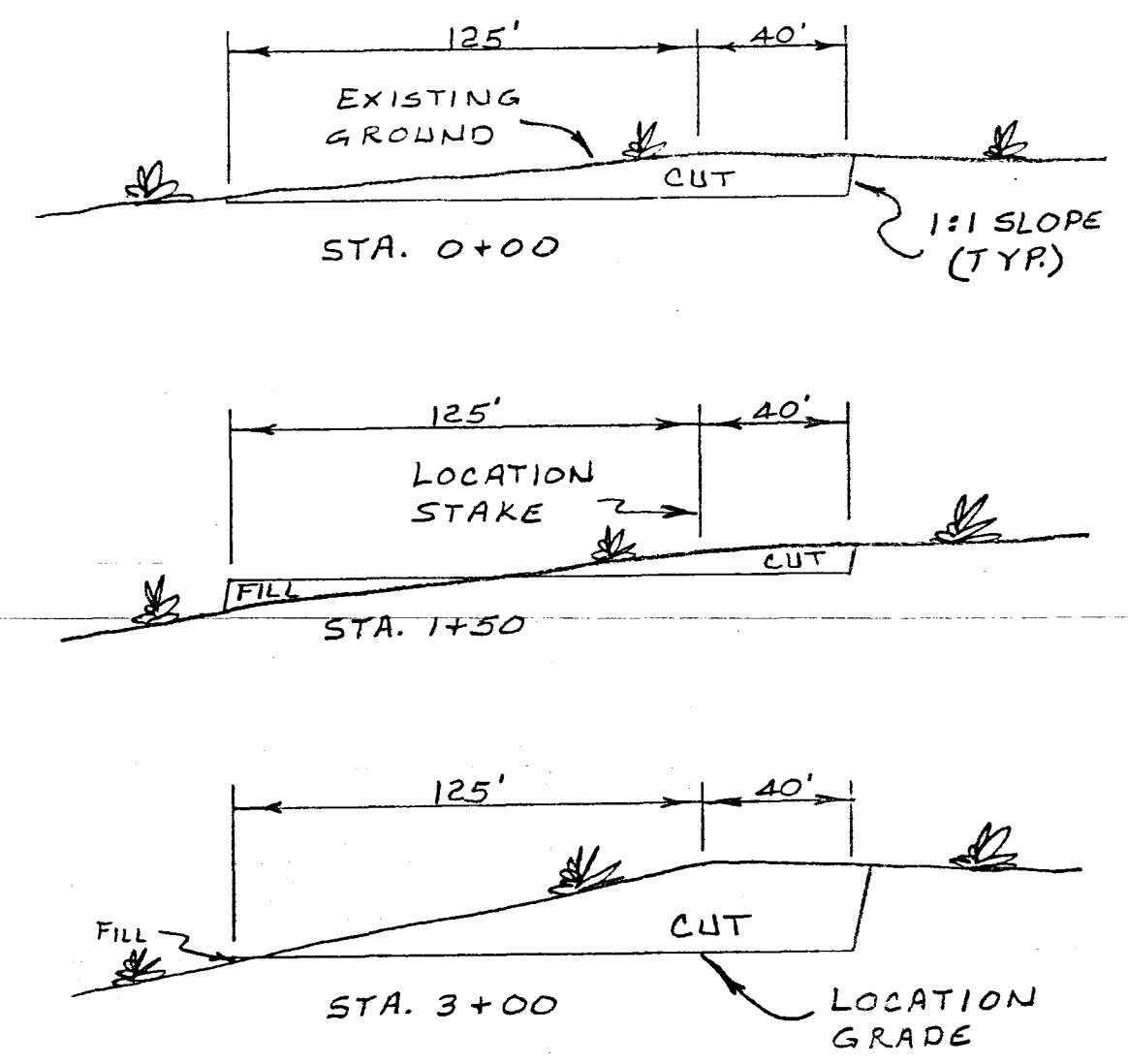
9/14/84
Date

Paul Cully For
Jack Pruitt

LOMAX EXPLORATION CO.
 WEST PARIETTE FED. #6-29
 LOCATION LAYOUT & CUT SHEET



C
R
O
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S
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C
T
I
O
N
S



1" = 10'

Scales

1" = 50'

APPROXIMATE YARDAGES

Cubic Yards Cut - 1,318
 Cubic Yards Fill - 999

LOMAX EXPLORATION CO.

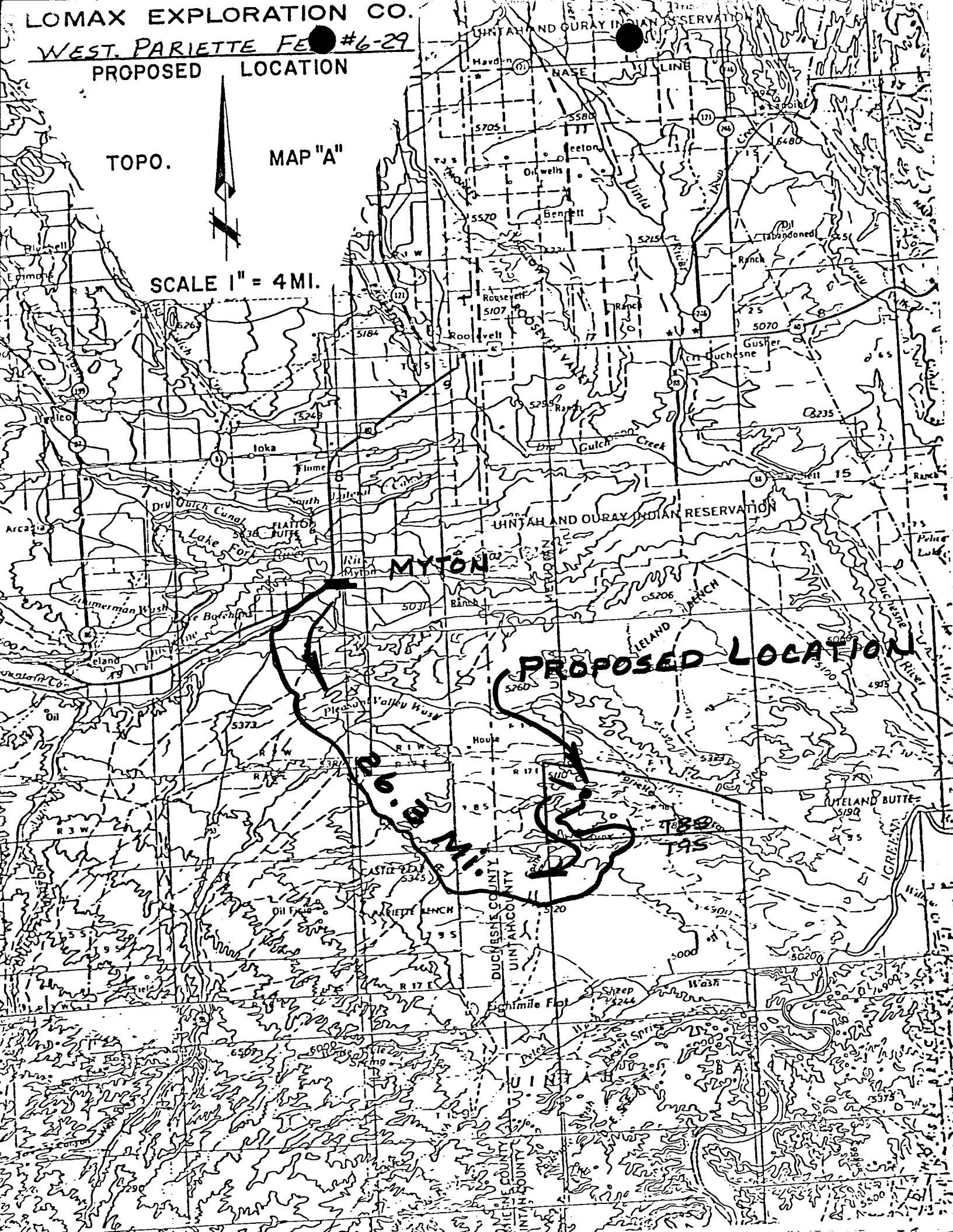
WEST. PARIETTE FIELD #6-29

PROPOSED LOCATION

TOPO.

MAP "A"

SCALE 1" = 4 MI.



LOMAX EXPLORATION CO.
WEST PARIETTE FED.#6-29
PROPOSED LOCATION

TOPO.

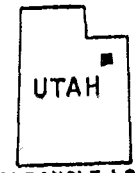
MAP "B"



SCALE 1" = 2000'

ROAD CLASSIFICATION

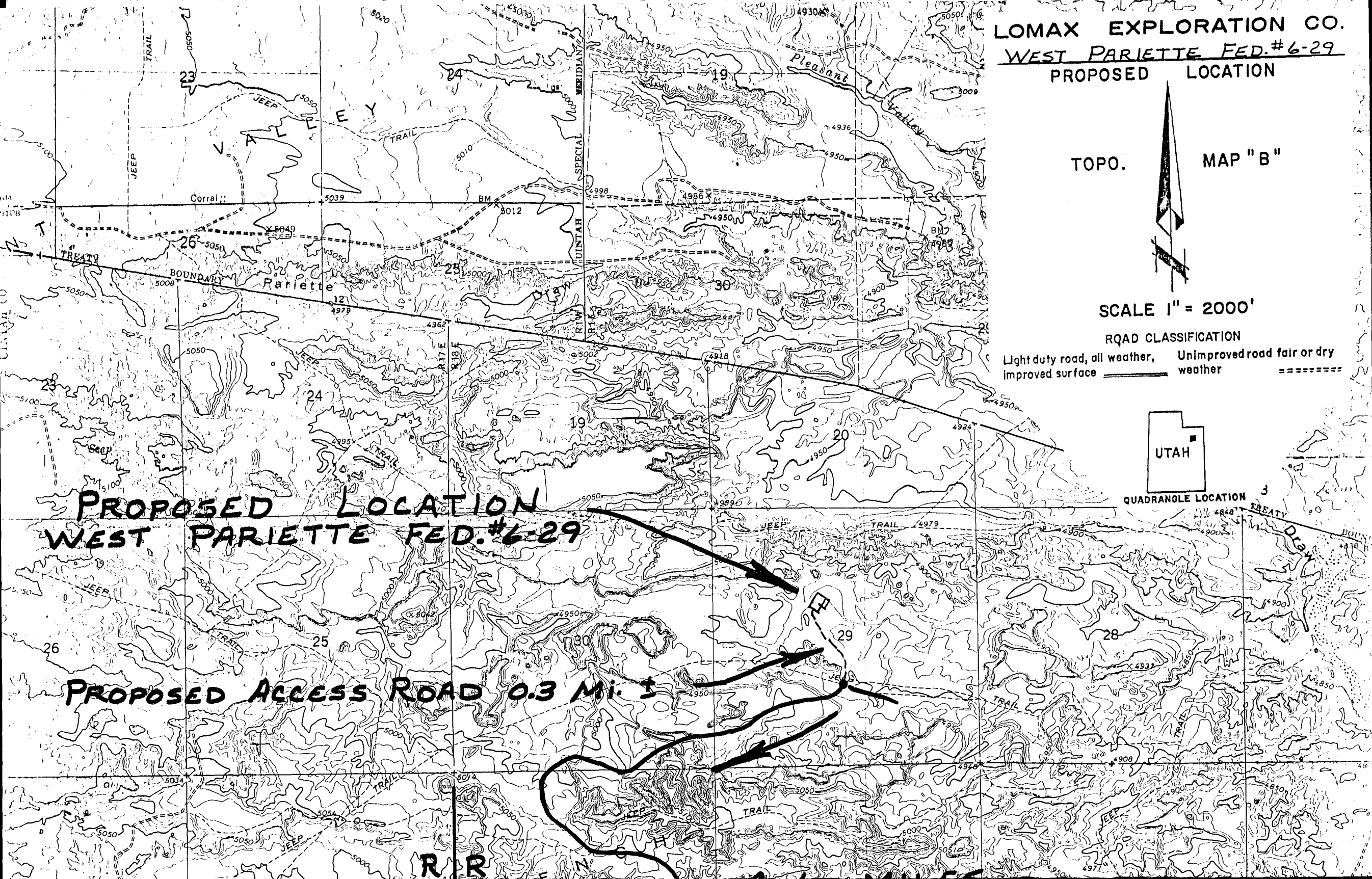
Light duty road, all weather, improved surface Unimproved road fair or dry weather =====

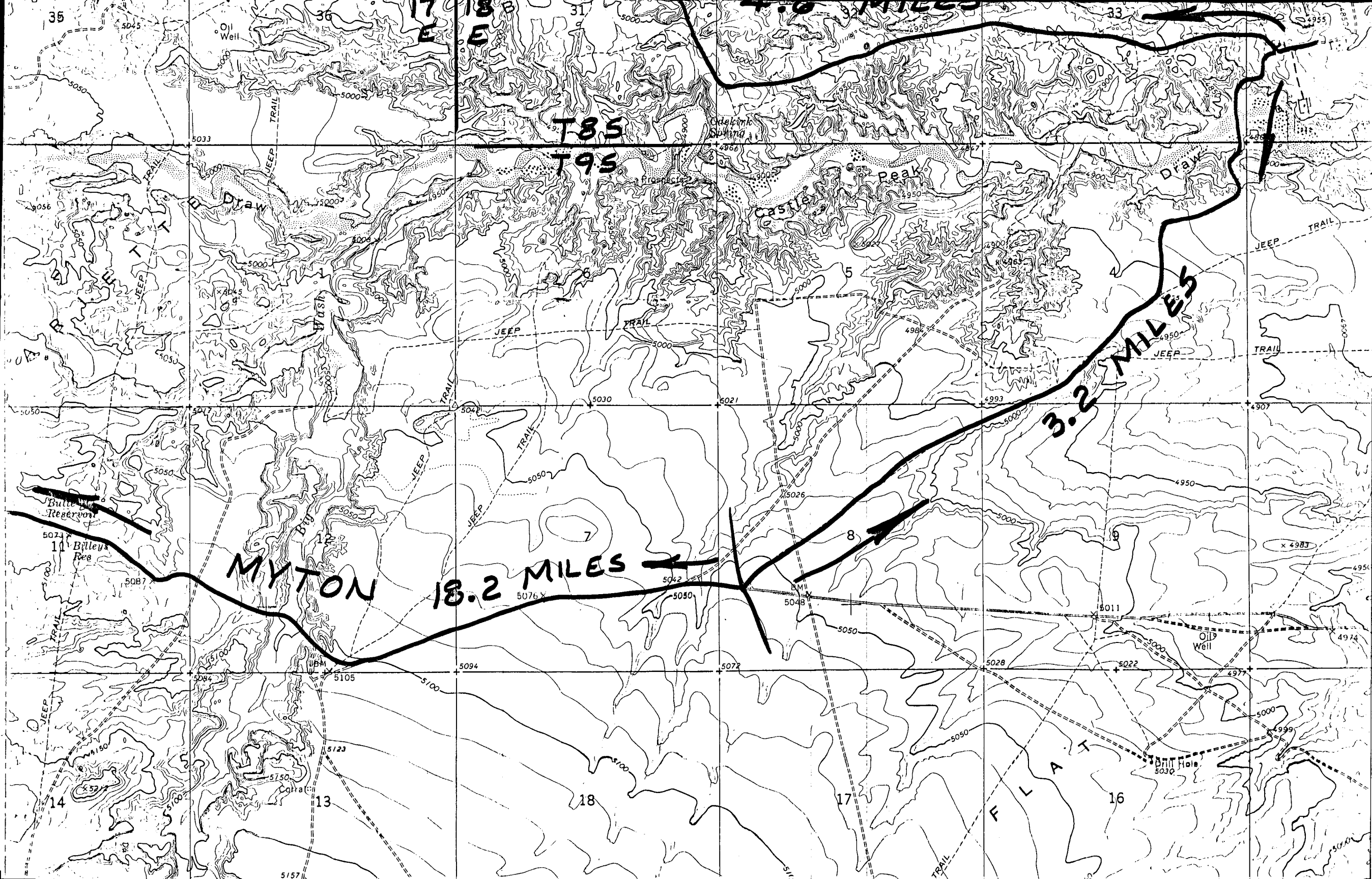


QUADRANGLE LOCATION

**PROPOSED LOCATION
WEST PARIETTE FED.#6-29**

PROPOSED ACCESS ROAD 0.3 Mi. ±





APPLICATION TO APPROPRIATE WATER STATE OF UTAH

47-1675

NOTE:--The information given in the following blanks should be free from explanatory matter, but when necessary, a complete supplementary statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. Irrigation ☒ Domestic ☐ Stockwatering ☒ Municipal ☐ Power ☐ Mining ☐ Other Uses ☒

2. The name of the applicant is Joe Shields

3. The Post Office address of the applicant is Myton, Utah 84052

4. The quantity of water to be appropriated .015 second-feet and/or _____ acre-feet

5. The water is to be used for Stockwatering & Other from Jan. 1 to Dec. 31
(Major Purpose) (Month) (Day) (Month) (Day)

other use period Irrigation from Apr. 1 to Oct. 31
(Minor Purpose) (Month) (Day) (Month) (Day)

and stored each year (if stored) from _____ to _____
(Month) (Day) (Month) (Day)

6. The drainage area to which the direct source of supply belongs is _____
(Leave Blank)

7. The direct source of supply is* Drain
(Name of stream or other source)

which is tributary to _____, tributary to _____

*Note.--Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

8. The point of diversion from the source is in Duchesne County, situated at a point*
West 400 ft. South 200 ft. from E $\frac{1}{4}$ Cor. Sec. 15, T4S, R2W, USB&M
(3 $\frac{1}{2}$ Miles SW of Myton)

MYTON QUAD

*Note.--The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

9. The diverting and carrying works will consist of a collection Ditch to place of use

10. If water is to be stored, give capacity of reservoir in acre-feet _____ height of dam _____
area inundated in acres _____ legal subdivision of area inundated _____

11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:
NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 15, T4S, R2W, USB&M

Total .25 Acres

12. Is the land owned by the applicant? Yes X No _____ If "No," explain on page 2.

13. Is this water to be used supplementally with other water rights? Yes _____ No X
If "yes," identify other water rights on page 2.

14. If application is for power purposes, describe type of plant, size and rated capacity. _____

15. If application is for mining, the water will be used in _____ Mining District at
the _____ mine, where the following ores are mined _____

16. If application is for stockwatering purposes, number and kind of stock watered 320 Cattle
in NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 15, T4S, R2W, USB&M

17. If application is for domestic purposes, number of persons _____, or families _____

18. If application is for municipal purposes, name of municipality _____

19. If application is for other uses, include general description of proposed uses oil field use

20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. used in Myton Oil field in Pleasant Valley

21. The use of water as set forth in this application will consume .015 second-feet and/or acre-feet of water and None second feet and/ or acre feet will be returned to the natural stream or source at a point described as follows: _____

EXPLANATORY

The following additional facts are set forth in order to define more clearly the full purpose of the proposed application:

[Lined area for additional facts]

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described.

Joe Shulder
Signature of Applicant*

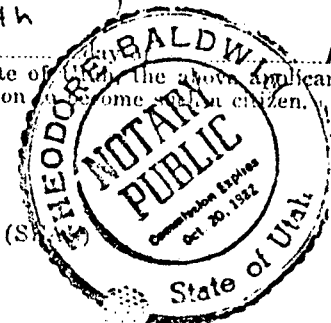
*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH, Vintah }
County of 10th } ss

On the 10th day of May, 1982, personally appeared before me, a notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become a citizen.

My commission expires:



Theodore Baldwin
Notary Public

FEEES FOR APPLICATIONS TO APPROPRIATE WATER IN UTAH

RECEIVED

MAY 13 1982

WATER RIGHT

Flow rate — c.f.s.

Cost

0.0 to 0.1	\$ 15.00
over 0.1 to 0.5	30.00
over 0.5 to 1.0	45.00
over 1.0 to 15.0	45.00
over 15.0	150.00

plus \$7.50 for each cfs above the first cubic foot per second.

Storage — acre-feet

0 to 20	22.50
over 20 to 500	45.00
over 500 to 7500	45.00
over 7500	150.00

plus \$7.50 for each 500 a.f. above the first 500 acre feet.

(This section is not to be filled in by applicant)

STATE ENGINEER'S ENDORSEMENTS

1. May 10, 1982 Application received by mail over counter in State Engineer's office by 7MB
2. Priority of Application brought down to, on account of
3. 5/14/82 Application fee, \$ 15.00, received by A.A. Rec. No. 13745
4. 5-26-82 Application microfilmed by A.M. Roll No. 987-2
5. 5/18/82 Indexed by A.A. Platted by
6. May 10, 1982 Application examined by 7MB
7. Application returned, or corrected by office
8. Corrected Application resubmitted by mail over counter to State Engineer's office.
9. May 10, 1982 Application approved for advertisement by 7MB
10. JUL 15 1982 Notice to water users prepared by WW 5.6
11. JUL 22 1982 Publication began; was completed AUG 5 1982
Notice published in Utah Daily Star
12. Proof slips checked by
13. Application protested by
14. 8/20/82 Publisher paid by M.E.V. No. 031023
15. Hearing held by
16. Field examination by
17. 9-10-82 Application designated for approval rejection WW 5.6
18. 9/24/82 Application copied or photostated by slf proofread by
19. 9/24/82 Application approved rejected
20. Conditions:
This Application is approved, subject to prior rights, as follows:
a. Actual construction work shall be diligently prosecuted to completion.
b. Proof of Appropriation shall be submitted to the State Engineer's office by 6/30/86
c.

Earl M. Staker

For Dee C. Hansen, P.E., State Engineer

21. Time for making Proof of Appropriation extended to
22. Proof of Appropriation submitted.
23. Certificate of Appropriation, No. issued

Application No. 57707

OPERATOR Loma Exploration DATE 9-25-84

WELL NAME W. Panette Sid # 6-29

SEC SE NW 29 T 85 R 18E COUNTY Uintah

43-047-31550
API NUMBER

Sid.
TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

HL

☐☐

NID

☐

PI

☐☐

MAP

☐☐

PROCESSING COMMENTS:

No other wells within 1000'
Water R - Joe Shilless T57707 - 47.1675

APPROVAL LETTER:

SPACING: ☐ A-3 _____
UNIT

☐ c-3-a _____
CAUSE NO. & DATE

☒

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER _____

☐ UNIT _____

☒ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☐ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 1, 1984

Lomax Exploration Company
P.O. Box 4503
Houston, Texas 77210

Gentlemen:

Re: Well No. W. Pariette Federal 6-29 - SE NW Sec. 29, T. 8S, R. 18E
1978' FNL, 2141' FWL - Uintah County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
Lomax Exploration Company
Well No. W. Pariette Federal 6-29
October 1, 1984

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31550.

Sincerely,

A handwritten signature in cursive script, appearing to read "John R. Baza". Below the signature, the initials "J.R." are written in a smaller, more formal script.

John R. Baza
Petroleum Engineer

gl
Enclosures
cc: Branch of Fluid Minerals

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

API #43-047-31550

NAME OF COMPANY: LOMAX EXPLORATION

WELL NAME: WEST PARIETTE FED. 6-29

SECTION SE NW 29 TOWNSHIP 8S RANGE 18E COUNTY Uintah

DRILLING CONTRACTOR RAm Drilling

RIG #

SPODDED: DATE 10-28-84

TIME 1:00 PM

How Dry Hole Digger

DRILLING WILL COMMENCE

REPORTED BY Cheryl

TELEPHONE # 722-5103

DATE 10-29-84 SIGNED AS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Lomax Exploration Company

3. ADDRESS OF OPERATOR

P. O. Box 4503, Houston, TX 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1978' FNL & 2141' FWL SE/NW

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

26 miles SE of Myton, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

662'

16. NO. OF ACRES IN LEASE

1178.69

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

NA

19. PROPOSED DEPTH

6200

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4892' GR

22. APPROX. DATE WORK WILL START*

November 1, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13"	8-5/8"	24#	300'	To surface
7-7/8"	5-1/2"	17#	TD	As required

RECEIVED

OCT 31 1984

DIVISION OF OIL
GAS & MINING

SEP 1984
RECEIVED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Paul Curry
Paul Curry

TITLE

Engineering Asst.

DATE

Sept. 14, 1984

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

[Signature]

TITLE

DISTRICT MANAGER

DATE

10/26/84

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

NOTICE OF APPROVAL

*See Instructions On Reverse Side

UT-080-4-M-282

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Lomax Exploration Co. Well No. 6-29
West Pariette Federal

Location Sec. 29 T 8S R 18E Lease No. U-36846

Onsite Inspection Date 09/25/84

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

1. Pressure Control Equipment

10" Series 900 Double Ram Hydraulic BOP's will be pressure tested to a minimum pressure of 2000 PSI. 10" Series 900 Hydril Bag-type BOP will be pressure tested to a minimum pressure of 1500 PSI.

BOP and choke manifold systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

2. Casing Program and Auxiliary Equipment

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

3. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

4. Coring, Logging and Testing Program

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

5. Anticipated Starting Dates and Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an

application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

Daily drilling and completion reports will be submitted to this office on a weekly basis.

B. THIRTEEN POINT SURFACE USE PLAN

1. Location of Tank Batteries and Production Facilities

All permanent (on site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain $1\frac{1}{2}$ times the storage capacity of the battery.

Tank batteries will be placed between points 7 and 8 on the west side of location.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

2. Source of Construction Material:

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

3. Methods of Handling Waste Disposal

The reserve pit may/may not be lined.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. The operator will contact BLM prior to drilling after construction to determine if a liner is needed for the reserve pit. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

Burning will not be allowed. All trash must be contained and disposed of by a trash cage and hauled to an approved sanitary landfill.

4. Well Site Layout

The reserve pit will be located on the east side of the location.

The stockpiled topsoil will be stored on the west side between points No. 7 and 8.

Access to the well pad will be from the southwest side of the location between points No. 6 and 7.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.

5. Plans for Restoration of Surface

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed. The plastic liner will be torn and shredded before backfilling of the reserve pit.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage. Also, if broadcast, the seed mixture will be proportionately larger to total 14 lbs/acre.

The following seed mixture will be used:

Stipa Comata (Needle and Thread)	1 lb/Acre
Agropyron Cristatum (Crested Wheat Grass)	1 lb/Acre
Poa Secunda (Sandberg Bluegrass)	1 lb/Acre
Atriplex Confertifolia (Shadscale)	2 lbs/Acre
Ceratoides Lamata (Winterfat)	2 lbs/Acre
Kochia Prostrata (Prostrate Summer Cyprus)	2 lbs/Acre
	<u>9 lbs/Acre</u>

6. Surface and Mineral Ownership

BLM Surface - Federal Minerals

7. Other Information

Need row for access road.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

November 6, 1984

RECEIVED

NOV 08 1984

DIVISION OF OIL
GAS & MINING

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

Gentlemen:

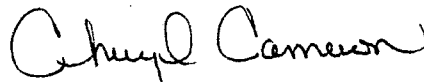
Please find enclosed the original and two (2) copies of the
Sundry Notice on the following wells:

W. Pariette Federal #6-29
SE/NW Sec. 29, T8S, R18E
Uintah County, Utah
API# 43-047-31550

S. Cottonwood Ridge Ute Tribal #1-20
NE/NE Sec. 20, T5S, R4W
Duchesne County, Utah
API# 43-013-30966

Please advise if additional information is required.

Sincerely,



Cheryl Cameron
Secretary, Drilling & Completion

cc
Enclosures (6)

cc: State of Utah
Division of Oil & Gas
4241 State Office Building
Salt Lake City, Utah 84114

333 North Belt East • Suite 880 • Houston, Texas 77060 • 713/931-9276
Mailing Address: P.O. Box 4503 • Houston, Texas 77210-4503

District Office: 248 North Union • Roosevelt, Utah 84066
Mailing Address: P.O. Box 1446 • Roosevelt, Utah 84066

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-36846

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

W. Pariette Federal

9. WELL NO.

#6-29

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA

Sec. 29, T8S, R18E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Lomax Exploration Company

3. ADDRESS OF OPERATOR

P.O. Box 4503 Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1978' FNL & 2141' FWL SE/NW

DIVISION OF OIL
GAS & MINING

14. PERMIT NO.

API# 43-047-31550

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4892' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Spud ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETE OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

10/28/84: Spud w/ dry hole rig @ 1:00 PM (Ram Drilling)
Drilled 13" surface hole to 300'. Ran 7 jts 8 5/8" 24#
J-55 csg. Landed @ 295' GL. Cemented w/ 210 sx Class
G + 2% CaCl + 1/4#/sk flocele. Cement returns to surface.

11/02/84: Spud @ 7:45 PM w/ Olsen #5.

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. Schaefer TITLE District Manager

DATE 11/05/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Lomax



NOV 16 1984

November 9, 1984

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

W. Pariette Federal #6-29
SE/NW Sec. 29, T8S, R18E
Uintah County, Utah
Re: Secondary reserve pit

Gentlemen:

Please find enclosed the original and two (2) copies of the
Sundry Notice on the subject well.

Please advise if additional information is required.

Sincerely,

Cheryl Cameron
Secretary, Drilling & Completion

cc
Enclosures (6)

cc: State Of Utah
Division of Oil & Gas
4241 State Office Building
Salt Lake City, Utah 84114

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-36846

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

W. Pariette Federal

9. WELL NO.

#6-29

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 29, T8S, R18E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Lomax Exploration Company

3. ADDRESS OF OPERATOR

P.O. Box 4503 Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1978' FNL & 2141' FWL SE/NW

14. PERMIT NO.

API# 43-047-31550

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4892' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

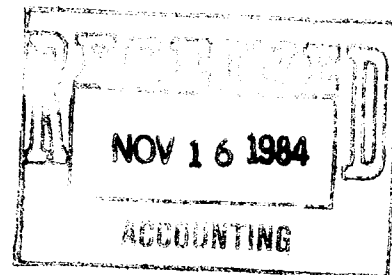
ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per verbal approval received 11/5/84, a secondary reserve pit was constructed at the subject location to provide temporary storage for excess water from a water flow encountered at an estimated depth of 3250'. This pit is located at the southeast corner of the location and measures approximately 90' x 120'.



18. I hereby certify that the foregoing is true and correct

SIGNED J.R. Schaefer J.R. Schaefer TITLE District Manager

DATE 11/9/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

November 12, 1984

Lomax



Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

NOV 16 1984

Re: W. Pariette Federal #6-29
SE/NW Sec. 29, T8S, R18E
Uinta County, Utah
Spill Report: NTL-3A
Lease No: U-36846

Gentlemen,

On November 5, 1984 a water flow was encountered while drilling the subject well at an approximate depth of 3250'. Initial flow rates based on reserve pit measurements were 1000-1500 BPH through the flow-line and open choke manifold. The hydril was closed when the flow became too strong to be contained by the rotating head rubber. The flowing pressure through the full open choke manifold was 350 psi. In an effort to avoid shutting the well in and creating an underground blowout, the well was left flowing to the reserve pit in hopes that depletion would occur within a reasonable length of time. Due to the extremely high flow rate, the existing reserve pit became inadequate to contain the produced water and a request was made to the BLM in Vernal to construct a secondary reserve pit. Upon receipt of BLM verbal approval, construction was started on the additional pit. Prior to completion of this pit, four water trucks were utilized to haul water from the original reserve pit in an effort to prevent overflow. At one point, it became evident that overflow would occur if the water were not disposed of rapidly. Because of the distance to disposal points, it was not possible to prevent overflow without shutting the well in or spreading water on the access road to the location. The water trucks were therefor informed, without prior approval of Federal or State agencies, to dispose of 500 bbls. water over approximately 3 miles of access road. This action occurred between 3:00 PM and 8:00 PM on November 5, 1984. Field measurements of the chemical content of the water were as follows:

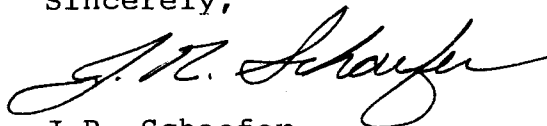
wt: 8.9 PPG
Chlorides: 40000 to 50000 ppm
Ca: 120
Ph: 9

Upon completion of the secondary pit, it was no longer necessary to dispose of the water in this manner and the water trucks were subsequently released. Due to the fact that the spilled water was contained within the road boundaries and was spread over 3 miles, damage did not appear to be significant.

(2)

The well has since been controlled and no further spilling of produced water has or will occur. Please advise if additional information is required.

Sincerely,

A handwritten signature in cursive script, appearing to read "J.R. Schaefer".

J.R. Schaefer
District Manager

JRS/cc

cc: State of Utah
4241 State Office Building
Salt Lake City, Utah 84114

Lomax



Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

November 21, 1984

Gentlemen:

Please find enclosed the original and two (2) copies of the Sundry Notice of a replacement rig for the following wells:

S. Cottonwood Ridge Ute Tribal #1-20
NE/NE Sec. 20, T5S, R4W
Duchesne County, Utah
API# 43-013-30966

W. Pariette Federal #6-29
SE/NW Sec. 29, T8S, R18E
Uintah County, Utah
API# 43-047-31550

Please advise if additional information is required.

Sincerely,

Cheryl Cameron
Secretary, Drilling & Completion

cc
Enclosures (12)

cc: State of Utah
Division of Oil & Gas
4241 State Office Building
Salt Lake City, Utah 84114

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-36846
2. NAME OF OPERATOR Lomax Exploration		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 4503 Houston, Texas 77210		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1978' FNL & 2141' FWL SE/NW		8. FARM OR LEASE NAME W. Pariette Federal
14. PERMIT NO. API# 43-047-31550		9. WELL NO. #6-29
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4892' GR		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T8S, R18E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) Completion <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETE OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A replacement rig will be used in the completion operations of the subject well. Anticipated starting date for completion will be 11/21/84.

RECEIVED
NOV 30 1984

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED R. Schaefer TITLE District Manager DATE 11/21/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



January 9, 1985

Bureau of Land Management
P.O. Box 1037
170 South 500 East
Vernal, Utah 84078

COMPLETION REPORT
W. Pariette Federal #6-29
SE/NW Sec. 29, T8S, R18E

Gentlemen,

Please find enclosed two (2) copies of the Completion Report on the above subject well. Also enclosed are two (2) copies of the Dual Laterolog and the Compensated Density/Neutron Log.

If you have any questions, please advise.

Very truly yours,

LOMAX EXPLORATION COMPANY

Jodie S. Faulkner
Production Technician

JSF:hrw

cc: ✓ State of Utah
Lomax Exploration Company
Houston, TX
and
Roosevelt, UT

RECEIVED
JAN 10 1985

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-013
Expires August 31, 1985

6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐

2. NAME OF OPERATOR

LOMAX EXPLORATION COMPANY

3. ADDRESS OF OPERATOR

50 W. Broadway #1200, Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1978' FNL & 2141' FWL SE/NW

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

43-047=31550

10/1/84

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

11/2/84

11/17/84

12/6/84

4892' GR

4892' GR

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

6500'

5790'

→

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

5160'-70' & 5174', 79', 80', 86' Green River

No

26. TYPE ELECTRIC AND OTHER LOGS—RUN

CBL/VDL/GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	295' GL	13"	210 sx C1 G + 2% CaCl + 1/2"/sk flocele	
5 1/2	17#	6466'	7 7/8"	125 sx hifill & 400 sx thixotropic	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	5114' KB	

31. PERFORATION RECORD (Interval, size and number)

5845'-52' (1 JSPF)

5857'-63' (1 JSPF)

5160'-70'

5174'-79', 80', 86'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

5160-70 &

5174, 79, 80, 86

17,180 gal KCL & 31,900 20/40 sd

33. PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

12/18/84

Pumping

Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/4/85	72 hrs		→	168	0	0	NA
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	56	0	0		38.5

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for fuel and vented

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Dual Laterolog and Compensated Density/Neutron Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Technician

DATE

1-9-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gulch	4174	4182	No Cores or DST's taken	Garden Gulch	3952	
	4233	4246		Point Three	4588	
	4491	4499		"X" Carbonate	4784	
	4675	4692		"Y" Carbonate	4818	
Douglas Creek	5045	5049		Douglas Creek	4957	
"C" Sand	5160	5170		"C" Sand	5159	
Castle Peak	5844	5861		Black Shale	5636	
Wasatch	6319	6324		Facies		
				Castle Peak	5781	
				Limestone		
				Basal Green	6160	
				River Limestone		
				Wasatch	6278	

38.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 13, 1985

Lomax Exploration Company
333 North Belt E, Suite 800
Houston, Texas 77210-4503

Gentlemen:

Re: Well No. W. Pariette Fed 6-29 - Sec. 29, T. 8S., R. 18E
Uintah County, Utah - API #43-047-31550

According to our records a "Well Completion Report" filed with this office January 9, 1985 on the above referred to well indicates the following electric log was run: CBL/VDL/GR. This office has not yet received this log.

Please take care of this matter as soon as possible, but not later than April 13, 1985.

Your cooperation in this matter is appreciated.

Sincerely,

Pam Kenna
Well Records Specialist

CLJ/clj
CC: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
0123S/13

RECEIVED

MAR 25 1985

DIVISION OF OIL
GAS & MINING

March 21, 1985



State of Utah
Division of Oil, Gas & Mining
355 W. North Temple
Three Triad Center - Suite 350
Salt Lake City, UT 84180-1203
Attn: Pam Kenna

W. Pariette Fed #6-29
Sec. 29, T8S, R18E
Duchesne, UT
API ~~43~~ 43-047-31550

Dear Ms. Kenna:

Per your letter of March 13, 1985 on the referenced well, please note that copies of the indicated logs were sent with the original completion reports. However, we have an extra set of these logs which I am enclosing.

If there is any problem with logs being separated from our completion reports, please advise me of a better method to prevent this in the future.

Very truly yours,

LOMAX EXPLORATION COMPANY



Jodie S. Faulkner
Production Technician

Enclosures: CDN/DL/CBL

cc: Ron Firth



RECEIVED

SEP 10 1985

DIVISION OF OIL
GAS & MINING

September 9, 1985

State of Utah
Division of Oil, Gas & Mining
355 N.W. Temple
Three Triad Center - Suite 350
Salt Lake City, Utah 84180-1203
Attn: Ron Firth

Gas Tests - August 1985

Dear Mr. Firth:

Please find enclosed our gas tests for the month of August 1985 and the appropriate curtailment schedules.

Please advise if further information is required.

Very truly yours,

LOMAX EXPLORATION COMPANY

Jodie S. Faulkner
Production Technician

cc: W. Carothers
Bill K. Myers
Cheryl Cameron

JSF/jc

SEP 10 1985

Well Name	TEST				CURRENT MONTH (bbls oil)			Next Month ² Ceiling
	Date	BOPD	MCFD ¹	GOR	Production Ceiling	Actual Production	Over (Under)	
Duchesne Ute Tribal #11-19	8/02/85	5	14	2745	NA	NA	NA	NA
7-24	8/07/85	38	141	3730	429	368	(61)	870
11-25	SHUT IN				NA	NA	NA	NA
Monument Butte Fed. # 2-1	SHUT IN				NA	NA	NA	NA
1-35	SHUT IN				NA	NA	NA	NA
Monument Butte State # 1-2	SHUT IN				NA	NA	NA	NA
W. Monument Butte # 2-33	8/01/85	10	4	366	NA	NA	NA	NA
Pariette Draw # 9-23	8/02/85	60	53	882	NA	NA	NA	NA
85.18E.29 Unit W. Pariette Federal # 6-29	8/02/85	23	29	1278	NA	NA	NA	NA
River Junction # 16-7	8/30/85	16	16	969	NA	NA	NA	NA
11-18	SHUT IN				NA	NA	NA	NA
Sowers Canyon # 13-3	8/29/85	6	13	2183	NA	NA	NA	NA
Tabby Canyon #9-23X	8/04/85	51	15	302	NA	NA	NA	NA
1-25	8/06/85	86	47	550	NA	NA	NA	NA

1. Flared or Vented
2. Incorporates GOR formula & over/under amount

Signature: [Signature]
 Title: PROD TECH

Date: 9-9-85



DIVISION OF
OIL, GAS & MINING

September 23, 1986

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RE: Well Completion/Workover
Reports
REVISIONS

Gentlemen:

In reviewing our Well Completion/Workover Reports, some erroneous information had been indicated. Please find the enclosed revisions with the appropriate changes highlighted. For reference, please note the following:

Well No.	Report Date	Type	Item #	Changed	
				From	To
BCUT #16-2	3-29-85	WO	21	4,600	5,740
BCUT #8-21	3-6-84	New	21	6,107	6,018
SBCUT #1-29	9-12-85	New	21	5,832	5,330
DUT #11-19	10-24-84	WO	21	5,529	6,479
MBF #1-1	11-18-82	WO	21	5,050	5,461
MBF #4-35	11-14-85	WO	24	4,519-35	4,519-5,026
			30	4,100	4,900
MBS #13-36	11-5-84	WO	21	4,740	5,517
			24	4,350-4,376	4,350-5,408
			30	4,199	NA
WMB #10-28	3-6-85	WO	21	6,091	6,137
WPF #6-29	1-9-85	New	21	5,790	6,435
			24	5,160-86	5,160-5,863

If there are any questions, please feel free to contact me.

Very truly yours,

Jodie S. Faulkner
Production Technician

cc: Lomax Exploration
Roosevelt, UT 84066

Enclosures
JSE/tkb

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MININGRECEIVED
OIL & GAS DIVISION
(See other instructions on reverse side)
SEP 24 1986

56 64 01

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6

DIVISION OF
WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____								
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____	***REVISED***					
2. NAME OF OPERATOR LOMAX EXPLORATION COMPANY													
3. ADDRESS OF OPERATOR 50 West Broadway, Ste. #1200, Salt Lake City, UT 84101													
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1978' FNL & 2141' FWL SE/NW At top prod. interval reported below At total depth													
14. PERMIT NO. 43-047-31550			DATE ISSUED 10/1/84			12. COUNTY OR PARISH Uintah		13. STATE Utah					
15. DATE SPUDDED 11/2/84			16. DATE T.D. REACHED 11/17/84			17. DATE COMPL. (Ready to prod.) 12/6/84							
18. ELEVATIONS (OF RES. RT. GR. ETC.)* 4892' GR			19. ELEV. CASINGHEAD 4892' GR										
20. TOTAL DEPTH, MD & TVD 6500'			21. PLUG. BACK T.D., MD & TVD 6435'			22. IF MULTIPLE COMPL., HOW MANY*							
23. INTERVALS DRILLED BY			ROTARY TOOLS X			CABLE TOOLS							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5160' - 5863' Green River								25. WAS DIRECTIONAL SURVEY MADE No					
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/VDL/GR								27. WAS WELL CORDED No					
28. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	AMOUNT PULLED				
8 5/8		24#		295' GL		13"		210 sx CL G + 2% CaCl + 1/2	#/sk flocele				
5 1/2		17#		6466'		7 7/8"		125 sx hifill & 400 sx th	xatropic				
29. LINER RECORD									30. TUBING RECORD				
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)		
									2 7/8"	5114' KB			
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
5845' - 52' (1 JSPF)						DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED	
5857' - 63' (1 JSPF)						5160 - 70 &						17,180 gal KCL & 31,900 20/40 sd	
5160' - 70'						5174,79,80,86							
5174' - 79', 80', 86'													
33. PRODUCTION													
DATE FIRST PRODUCTION 12/18/84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping						WELL STATUS (Producing or shut-in) Producing					
DATE OF TEST 1/4/85		HOURS TESTED 72 hours		CHOKE SIZE		PROD'N. FOR TEST PERIOD →		OIL—BBL. 168		GAS—MCF. 0			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL—BBL. 56		GAS—MCF. 0		WATER—BBL. 0			
										OIL GRAVITY-API (CORR.) 38.5			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel and vented										TEST WITNESSED BY			
35. LIST OF ATTACHMENTS Dual Laterolog and Compensated Density/Neutron Log													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records													
SIGNED <u>J. J. J. J.</u>		TITLE <u>Production Technician</u>		DATE <u>9-23-86</u>									

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Garden Gulch	4174	4182	No Cores of DST's taken
	4233	4246	
	4491	4499	
	4675	4692	
Douglas Creek	5045	5049	
"C" Sand	5160	5170	
Castle Peak	5844	5861	
Wasatch	6319	6324	

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP
Garden Gulch	3952	
Point Three	4588	
"X" Carbonate	4784	
"Y" Carbonate	4818	
Dougals Creek	4957	
"C" Sand	5159	
Black Shale	5636	
Facies		
Castle Peak	5781	
Limestone		
Basal Green	6160	
River Limestone		
Wasatch	6278	

LOMAX TEST REPORT

Month of November 1987

Well Name	TEST				CURRENT MONTH (bbls oil)			Next Month ² Ceiling
	Date	BOPD	MCFD ¹	GOR	Production Ceiling	Actual Production	Over (Under)	
^{43-013-30496 Pow 455W 13} Coyote Canyon #3-13	11-18-87	40	0	-	NA	NA	NA	NA
^{454W 18} ^{43-013-30838 Pow} #4-18	SHUT-IN							
^{452W 19} ^{43-013-30767 P.A.} #11-19	SHUT-IN	P&A'd	11/12/87					
^{453W 24} ^{43-013-30768 Pow} #7-24	SHUT-IN							
^{453W 25} ^{43-013-30743 Pow} #11-25	11-07-87	28	0	-	NA	NA	NA	NA
^{9516E 1} ^{43-013-30603 Pow} Monument B. Fed. #2-1	SHUT-IN							
^{8516E 35} ^{43-013-30561 Pow} #1-35	SHUT-IN							
^{9516E 2} ^{43-013-30596 Pow} Monument B. State #1-2	SHUT-IN							
^{43-013-30749 Pow 8516E 33} W. Monument Butte #2-33	SHUT-IN							
^{43-047-31543 Pow 8517E 23} Pariette Draw #9-23	11-26-87	36	28	776	NA	NA	NA	NA
^{43-047-31550 Pow 8518E 29} W. Pariette Fed. #6-29	11-25-87	16	0	-	NA	NA	NA	NA
^{43-047-31360 Pow 9520E 7} River Junction #16-7	11-26-87	7	3	485	NA	NA	NA	NA
^{9520E 18} ^{43-047-31316 Sow} #11-18	SHUT-IN							
^{43-013-30999 Pow 555W 23} Tabby Canyon #9-23X	11-02-87	25	11	472	NA	NA	NA	NA
^{555W 25} ^{43-013-30945 Pow} #1-25	11-08-87	44	36	820	NA	NA	NA	NA

- Flared or Vented
- Incorporates GOR formula & over/under amount

Signature: [Signature]
 Title: Production Technician

Date: 12-18-88

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-36846
2. NAME OF OPERATOR Lomax Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 50 West Broadway - Suite 1200, Salt Lake City, UT 84101		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1978 FNL and 2141 FWL SE/NW		8. FARM OR LEASE NAME West Pariette
14. PERMIT NO. 43-047-31550		9. WELL NO. #6-29
15. ELEVATIONS (Show whether DF, AT, OR, etc.) 4909' KB		10. FIELD AND POOL, OR WILDCAT
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 29, T8S, R18E
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		12. COUNTY OR PARISH Uintah
		13. STATE Utah

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

REPAIRING WELL

☐
☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Change of Operator

XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Please note that Lomax Exploration is no longer the operator of the referenced location as of March 1, 1988. Operations have been assigned to:

Texas Meridian Resources, Inc.
580 Westlake Park Blvd. - Suite 825
Houston, TX 77079

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]
(This space for Federal or State office use)

TITLE

Production Technician

DATE

04/20/88

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JUN 17 1988

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Walker Energy		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 580 Westlake Park Blvd., Suite 825 Houston, Texas 77079		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. API NUMBER		9. WELL NO.
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH
		13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change Operator</u>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change operator name from Lomax Exploration to Walker Energy effective March 7, 1988, for the following wells:

- X B C Ute Tribal 14-15
4301330842 09440 05S 04W 15
- X Coyote Ute Tribal 16-12
4301330922 09486 04S 05W 12
- X River Junction Fed 11-18
4304731316 09705 09S 20E 18
- X Brundage Ute Tribal 1-30
4301330948 09850 05S 04W 30
- X Coyote Ute Tribal 10-9
4301330861 09900 04S 04W 9
- X Pariette Federal 6-29
4304731550 09905 08S 18E 29
- X Pariette Draw Fed 9-23
4304731543 09935 08S 17E 23

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1 - TAS	
0 - MICROFILM	
3 - FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Susan Becnel TITLE Regulatory Coordinator DATE 6-13-88

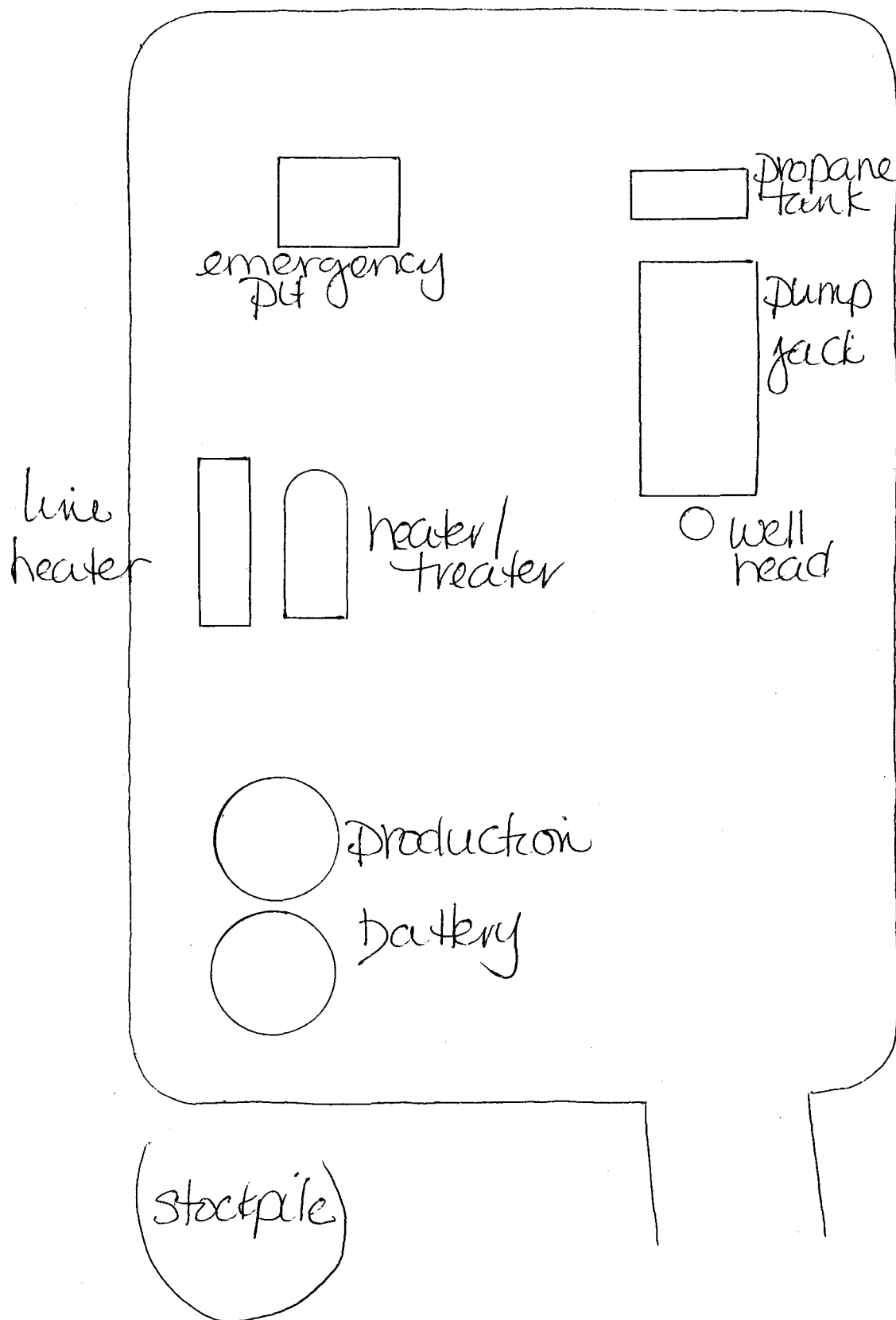
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

31550

Dr. Parrette Id p-29 Sec 29, T8 S0 R18E Grubly 5/17/89



TRANSFUEL Resources Company

P.O. BOX 771089
HOUSTON, TEXAS 77215-1089
TEL: (713) 558-2000

May 5, 1992

Bureau of Indian Affairs
Superintendent
Uintah & Ouray Agencies
P.O. Box 130
Fort Duchesne, Utah 84025

Attn: Diane Mitchell

Re: Change of Operator

Dear Diane:

Enclosed are copies of Form 3160-5 which were sent to the Bureau of Land Management Vernal District. The appropriate forms from Transfuel have previously been submitted to your office.

If you have any questions or require further information, please contact the undersigned at 713-260-6400.

Sincerely,
Transfuel Resources Company



Marci Nickerson
Regulatory Specialist

Enclosures

cc: BLM, State Office
BIA

MN/lm
forms4.let

TRANSFUEL RESOURCES COMPANY

P.O. BOX 771089
HOUSTON, TEXAS 77215-1089
TEL: (713) 558-2000 260-6400
FAX: (713) 556-0519

June 16, 1992

State of Utah
Division of Oil and Gas Mining
3 Triad Center, Suite 400
355 West North Temple
Salt Lake City, Utah 84180-1204

Attn: Leesha Romero

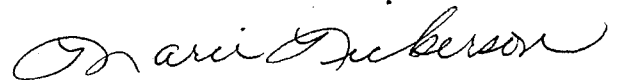
Re: Change of Operator
Walker Energy to Transfuel Resources

Dear Leesha:

Enclosed you will find copies of Form 3160-5 (Sundry Notices) by Walker Energy Group and Transfuel Resources Company which have been submitted for a change of operator.

If you have any questions or require additional information, please contact the undersigned.

Sincerely,
Transfuel Resources Company



Marci Nickerson
Regulatory Specialist

Enclosures

MN/lm
utah.co

RECEIVED

JUN 19 1992

DIVISION OF
OIL GAS & MINING

TRANSFUEL Resources Company

9801 WESTHEIMER, SUITE 500
HOUSTON, TEXAS 77042
TEL: (713) 260-6400

MAILING ADDRESS:
P.O. BOX 771089
HOUSTON, TEXAS 77215-1089

June 30, 1992

RECEIVED

JUL 02 1992

DIVISION OF
OIL GAS & MINING

State of Utah
Division of Oil and Gas Mining
3 Triad Center, Suite 400
355 West North Temple
Salt Lake City, Utah 84180-1204

Attn: Leesha Romero

RE: Pariette Draw Federal 9-23	Lease # U-45431
W. Pariette Federal 6-29	Lease # U-36846
River Junction Fed 11-18	Lease # U-27041A
River Junction Fed 16-7	Lease # U-27041
Federal 3-15	Lease # U-38428
Coyote Ute Tribal 10-9	Lease # I-109-IND-5351
Ute Tribal 11-25	Lease # 14-20-H62-4533
S. Brundage Ute Tribal 1-30	Lease # BIA-14-20-H62-4532
Coyote Ute Tribal 16-12	Lease # BIA-14-20-H62-4531
B.C. Ute Tribal 14-15	Lease # BIA-14-20-H62-3412
B.C. Ute Tribal 16-2	Lease # BIA-14-20-H62-3404
Ute Tribal 7-24	Lease # 14-20-H62-3491

Dear Leesha:

I am again sending you copies of all leases as referenced above transferred from Walker Energy Inc. to Transfuel Resources Company. If you should have any questions or require anything further, please contact the undersigned.

Sincerely,



Marci Nickerson
Regulatory Specialist

Enclosures

TRANSFUEL RESOURCES COMPANY

P.O. BOX 771089
HOUSTON, TEXAS 77215-1089
TEL: (713) 558-2000
FAX: (713) 556-0519

Please be advised that Transfuel Resources Company has relocated its offices, however the mailing address remains unchanged.

Physical Location: 9801 Westheimer Road
Suite 500
Houston, Texas 77042

Mailing Address: Post Office Box 771089
Houston, Texas 77215-1089

New Telephone No: 713/260-6400

If you need anything further, please advise the undersigned.

Sincerely,

TRANSFUEL RESOURCES COMPANY



Marci Nickerson
Regulatory Supervisor

MN:jtf

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-36846

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

W. Pariette Federal 6-29

9. API Well No.

43-047-31550

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Uintah, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WALKER ENERGY GROUP

3. Address and Telephone No.

15995 N. Barkers Landing, #300, Houston, TX 77079 (713)588-8080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1978' FNL & 2141' FWL SE NW Sec. 29-T8S-R18E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that effective December 1, 1991 Walker Energy Group is no longer the operator of W. Pariette Federal #6-29, API # 43-047-31550, Entity # 09905, Well # U-36846, Location SE NW Section 29-08S-18E, Uintah County, Utah; and is no longer responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

RECEIVED

JUL 20 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Title Joseph A. Reeves, Jr. - CEO

Date 04/14/92

(This space for Federal or State office use)

Approved by

Title

ASSISTANT DIRECTOR
CRAMER

Date JUL 17 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
U-36846

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
W. Pariette Federal 6-29

9. API Well No.
43-047-31550

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Uintah, Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
TRANSFUEL RESOURCES COMPANY

3. Address and Telephone No.
P. O. BOX 771089, Houston, TX 77215-1089 713-260-6400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1978' FNL & 2141' FWL SE NW Sec. 29-T8S-R18E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that effective December 1, 1991 Transfuel Resources Company is considered to be the operator of W. Pariette Federal #6-29, API # 43-047-31550, Entity # 09905, Well # U-36846, Location SE NW Section 29-08S-18E, Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by BLM Lease Bond #BO3364 and BIA Collective Bond #BO3363.

RECEIVED

JUL 20 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Marci Nickerson Title Regulatory Specialist Date 3-10-92

(This space for Federal or State approval)

Approved by [Signature] Title ASSISTANT DISTRICT Date JUL 17 1992

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing	
1- LGR 7-ICR	
2- DTS DTS	
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- ADA	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-01-91)

TO (new operator)	<u>TRANSFUEL RESOURCES COMPANY</u>	FROM (former operator)	<u>WALKER ENERGY GROUP</u>
(address)	<u>PO BOX 771089</u>	(address)	<u>15995 N BARKERS LANDING #300</u>
	<u>HOUSTON TX 77215-1089</u>		<u>HOUSTON TX 77079</u>
	<u>MARCI NICKERSON</u>		<u>CRAIG EDWARDS</u>
	phone (713) <u>260-6400</u>		phone (713) <u>588-8080</u>
	account no. <u>N 9650</u>		account no. <u>N 9956</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #156346.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (7-23-92)
6. Cardex file has been updated for each well listed above. (7-23-92)
7. Well file labels have been updated for each well listed above. (7-23-92)
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (7-23-92)
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: _____ 19____.

FILED

- See 1. Copies of all attachments to this form have been filed in each well file.
- See 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

920723 Btm/Vernal Approved 7-17-92 eff. 12-1-91.

Post-It™ brand fax transmittal memo 7671 # of pages 4

To Lisha Romero	From S. Gardiner
Co. O.G.C.M.	Co. BLM
Dept.	Phone # 781-4491
Fax # 359-3940	Fax # 781-4410

Form 3160-5
(December 1989)

Do not use this form for proposals. Use "APPLICATION FOR PERMIT—" for such proposals

3servoir.

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA. Agreement Designation
2. Name of Operator Wildrose Resources Corporation	8. Well Name and No. Pariette Fed. 6-29
3. Address and Telephone No. 4949 South Albion Street, Littleton, CO 80121 PH: 303-770-6566	9. API Well No. 43-047-31550
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SE$\frac{1}{4}$NW$\frac{1}{4}$ Section 29, T8S, R18E, SLM	10. Field and Pool, or Exploratory Area 8 Mile Flat North
	11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	Change of Operator
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wildrose Resources Corporation has taken over as Operator of the above captioned well effective February 28, 1993, from Transfuel Resources Company, the previous operator. Wildrose has taken an Assignment of Operating Rights interest in this well.

Wildrose Resources Corporation has a Statewide Federal Oil and Gas Bond in effect to cover this well. Our bond Number is 229352 with Allied Mutual Insurance Company and was approved by the B.L.M. on October 26, 1987.

Any questions regarding this well should be directed to Kary J. Kaltentbacher with Wildrose at 303-770-6566.

RECEIVED

MAR 08 1993

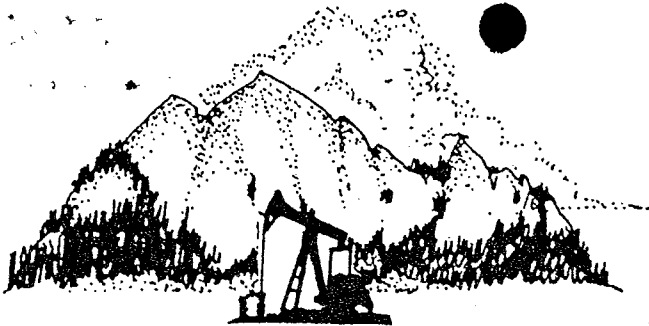
14. I hereby certify that the foregoing is true and correct

Signed Kary J. Kaltentbacher Title V.P. Date Feb. 28, 1993

(This space for Federal or State office use)

Approved by HOWARD B. CLEAVINGER II Title ASSISTANT DISTRICT MANAGER MINERALS Date APR 16 1993

Conditions of approval, if any:



DOLAR OIL PROPERTIES

9035 South 700 East
Sandy, UT 84070-2418
(801) 561 - 3121

March 16, 1993

RECEIVED

MAR 17 1993

DIVISION OF
OIL GAS & MINING

Jerry Kenzka
Utah Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

COPY

Re: Sundry Notice indicating change of Operator
River Jct 16-7 well (U-27041)
River Jct 11-18 well (U-27041A)
Federal 3-15 well (U-38428)
Federal 6-29 well (U-36846)
Federal 9-23 well (U-45431)

Dear Jerry:

Enclosed for your approval please find three fully executed copies of "Sundry Notice and Reports of Wells" indicating Transfuel Resources Company requests a change in operatorship for the above referenced wells.

Your attention to this matter is appreciated.

Sincerely yours,

~~DOLAR OIL PROPERTIES~~

Mazk S. Dolar, CPL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Transfuel Resources Company

3. Address and Telephone No.

P.O. Box 771089, Houston, TX 77215-1089 (713) 260-6400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1978' FNL & 2141' FWL SENW, Sec. 29, T8S, R18E, SLM

5. Lease Designation and Serial No.

U-36846

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

WP Federal 6-29

9. API Well No.

43-047-31550

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Uintah Co., UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that effective November 1, 1992, TRC is no longer the Operator of WP Federal 6-29 Well, API NO. 43-047-31550, Entity #09905, Lease No. U-36846, Location SENW, Sec. 29, T8S, R18E, SLM, Uintah County, Utah; and is no longer responsible under the terms and conditions of the Lease for the operations conducted upon the leased lands. Bond coverage as provided by TRC's Lease Bond #B03364 should be released.

RECEIVED

MAR 17 1993

**DIVISION OF
OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Attorney in fact

Date 3-1-93

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 22 1993

State Copy

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS
DIVISION OF OIL, GAS & MINING

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Wildrose Resources Corporation

3. Address and Telephone No.

4949 South Albion Street, Littleton, CO 80121 PH: 303-770-6566

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 29, T8S, R18E, SLM

5. Lease Designation and Serial No.

U-36846

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pariette Fed. 6-29

9. API Well No.

43-047-31550

10. Field and Pool, or Exploratory Area

8 Mile Flat North

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Change of Operator

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wildrose Resources Corporation has taken over as Operator of the above captioned well effective February 22, 1993, from Transfuel Resources Company, the previous operator. Wildrose has taken an Assignment of Operating Rights interest in this well.

Wildrose Resources Corporation has a Statewide Federal Oil and Gas Bond in effect to cover this well. Our bond Number is 229352 with Allied Mutual Insurance Company and was approved by the B.L.M. on October 26, 1987.

Any questions regarding this well should be directed to Kary J. Kaltenbacher with Wildrose at 303-770-6566.

14. I hereby certify that the foregoing is true and correct

Signed Kary J. Kaltenbacher Title V.P.

Date Feb. 22, 1993

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1- <i>MLC</i>	7- <i>LEC</i>
2- <i>DTS/TS</i>	
3-VLC	<input checked="" type="checkbox"/>
4-RJF	<input checked="" type="checkbox"/>
5-RWM	<input checked="" type="checkbox"/>
6-ADA	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 2-20-93)

TO (new operator)	<u>WILDROSE RESOURCES CORP</u>	FROM (former operator)	<u>TRANSFUEL RESOURCES CO</u>
(address)	<u>4949 S ALBION ST</u>	(address)	<u>9801 WESTHEIMER STE 500</u>
	<u>LITTLETON, CO 80121</u>		<u>HOUSTON, TX 77042</u>
	<u>KARY KALTENBACHER</u>		
	phone <u>(303) 770-6566</u>		phone <u>(713) 260-6400</u>
	account no. <u>N9660</u>		account no. <u>N 9650</u>

Well(s) (attach additional page if needed):

Name:	<u>PARIETTE DRAW 9-23/GRRV</u>	API:	<u>43-047-31543</u>	Entity:	<u>9935</u>	Sec	<u>23</u>	Twp	<u>8S</u>	Rng	<u>17E</u>	Lease Type:	<u>U-45431</u>
Name:	<u>W PARIETTE FED 6-29/GRRV</u>	API:	<u>43-047-31550</u>	Entity:	<u>9905</u>	Sec	<u>29</u>	Twp	<u>8S</u>	Rng	<u>18E</u>	Lease Type:	<u>U-36846</u>
Name:		API:		Entity:		Sec		Twp		Rng		Lease Type:	
Name:		API:		Entity:		Sec		Twp		Rng		Lease Type:	
Name:		API:		Entity:		Sec		Twp		Rng		Lease Type:	
Name:		API:		Entity:		Sec		Twp		Rng		Lease Type:	
Name:		API:		Entity:		Sec		Twp		Rng		Lease Type:	

OPERATOR CHANGE DOCUMENTATION

- Sec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Ref. 3-25-93) (Ref. 4-3-22-93)*
- Sec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(3-22-93)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: ____
- Sec* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-28-93)*
- Sec* 6. Cardex file has been updated for each well listed above. *(6-28-93)*
- Sec* 7. Well file labels have been updated for each well listed above. *(6-28-93)*
- Sec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(6-28-93)*
- Sec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date June 30 1993. If yes, division response was made by letter dated June 30 1993.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated June 30 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

FILED

1. All attachments to this form have been microfilmed. Date: June 30 1993.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

330/28 Bbn/Usael Approved eff. 4-16-93.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING		1. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Exhibit
SUNDRY NOTICES AND REPORTS ON WELLS		8. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		6. WELL NAME and NUMBER: See Attached Exhibit
2. NAME OF OPERATOR: Inland Production Company <i>N5160</i>		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1401 17th St. #1000 CITY <i>Denver</i> STATE <i>Co</i> ZIP <i>80202</i>		10. FIELD AND POOL OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
<input checked="" type="checkbox"/>	NOTICE OF INTENT (Submit in Duplicate)	<input type="checkbox"/>	ACIDIZE
	Approximate date work will start:	<input type="checkbox"/>	DEEPEN
		<input type="checkbox"/>	REPERFORATE CURRENT FORMATION
		<input type="checkbox"/>	FRACTURE TREAT
		<input type="checkbox"/>	SIDETRACK TO REPAIR WELL
		<input type="checkbox"/>	NEW CONSTRUCTION
		<input type="checkbox"/>	TEMPORARILY ABANDON
		<input type="checkbox"/>	OPERATOR CHANGE
		<input type="checkbox"/>	TUBING REPAIR
		<input type="checkbox"/>	PLUG AND ABANDON
		<input type="checkbox"/>	VENT OR FLARE
		<input type="checkbox"/>	WATER DISPOSAL
<input type="checkbox"/>	SUBSEQUENT REPORT (Submit Original Form Only)	<input type="checkbox"/>	PLUG BACK
	Date of work completion:	<input type="checkbox"/>	PRODUCTION (START/RESUME)
		<input type="checkbox"/>	RECLAMATION OF WELL SITE
		<input type="checkbox"/>	WATER SHUT-OFF
		<input type="checkbox"/>	OTHER: _____
		<input type="checkbox"/>	COMMINGLE PRODUCING FORMATIONS
		<input type="checkbox"/>	RECOMPLETE - DIFFERENT FORMATION
		<input type="checkbox"/>	CONVERT WELL TYPE

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 4/15/04, Inland Production Company, as Contract Operator, will take over operations of the attached referenced wells. The previous operator was:

Wildrose Resources Corporation
3121 Cherryridge Road
Englewood, Colorado 80110-6007

N9660

Effective 4/15/04, Inland Production Company, as Contract Operator, is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT0056 Issued by Hartford.

Attached is a list of wells included.

Previous Operator Signature:

Title:

NAME (PLEASE PRINT) Marc MacAluso

TITLE CEO, Wildrose Resources Corporation

SIGNATURE

DATE _____

4/15/04

(This space for State use only)

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, re-enter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Exhibit
2. NAME OF OPERATOR: Inland Production Company N5160		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1401 17th St. #1000 CITY Denver STATE Co ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		8. WELL NAME and NUMBER: See Attached Exhibit
PHONE NUMBER: (303) 893-0102		9. API NUMBER:
		10. FIELD AND POOL OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 4/15/04, Inland Production Company, as Contract Operator, will take over operations of the attached referenced wells. The previous operator was:

Wildrose Resources Corporation
3121 Cherryridge Road
Englewood, Colorado 80110-6007

Effective 4/15/04, Inland Production Company, as Contract Operator, is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT0056 issued by Hartford.

Attached is a list of wells included.

Current Contract Operator Signature:

Title:

NAME (PLEASE PRINT) Bill I. Pennington	TITLE President, Inland Production Company
SIGNATURE <i>Bill I. Pennington</i>	DATE 4/15/04

(This space for State use only)

(5/2000)

(See Instructions on Reverse Side)

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DIV. OF OIL, GAS & MINING

EXHIBIT "A"
Attached to Sundry Notices

Wildrose Resources Corporation
and
Inland Production Company

Well	Field	County	Section	Block	Acres	Owner	Operator	Lease	Type
N 4304731528	REX LAMB 34-1	WR	4932*	GR	2118 FNL 2132 FEL 34	SWNE	040S	010E	UTA FEE OW
N 4304731892	REX LAMB 34-2	WR	4932*	GR	2018 FNL 1068 FEL 34	SENE	040S	010E	UTA FEE OW
N 4301331914	HARBOURTOWN FED 21-33	WR	5128*	GR	0813 FNL 1938 FWL 33	NENW	080S	170E	DU U-71368 OW
N 4301331915	HARBOURTOWN FED 42-33	WR	5128*	GR	1954 FNL 0851 FEL 33	SENE	080S	170E	DU U-71368 OW
N 4301331916	HARBOURTOWN FED 23-34	WR	5088*	GR	1943 FSL 2162 FWL 34	NESW	080S	170E	DU U-71368 OW
N 4301331917	HARBOURTOWN FED 44-34	WR	5063*	GL	0835 FSL 0500 FEL 34	SESE	080S	170E	DU U-71368 OW
N 4304732080	FEDERAL #23-26	WR	4910*	KB	2113 FSL 1844 FWL 26	NESW	080S	180E	UTA U-36442 OW
N 4304732700	FEDERAL 24-26	WR	4913*	GR	0660 FSL 1980 FWL 26	SESW	080S	180E	UTA U-36442 OW
N 4304732720	FEDERAL 13-26	WR	4903*	GR	2018 FSL 0832 FWL 26	NWSW	080S	180E	UTA U-36442 OW
N 4304732731	FEDERAL 12-26	WR	4924*	GR	2956 FSL 0470 FWL 26	SWNW	080S	180E	UTA U-36442 GW
N 4304732847	FEDERAL 34-26	WR	4907*	GR	0741 FSL 1957 FEL 26	SWSE	080S	180E	UTA U-75532 OW
N 4304732732	FEDERAL 43-27	WR	4862*	GR	1917 FSL 0559 FEL 27	NESE	080S	180E	UTA U-36442 OW
N 4304732733	FEDERAL 14-28	WR	4902*	GR	0860 FSL 0846 FWL 28	SWSW	080S	180E	UTA U-51081 OW
N 4304732743	FEDERAL 13-28	WR	4955*	GR	2007 FSL 0704 FWL 28	NWSW	080S	180E	UTA U-36442 OW
N 4304731464	PARIETTE FED 10-29	WR	4890*	GR	1843 FSL 2084 FEL 29	NWSE	080S	180E	UTA U-51081 OW
N 4304731550	W PARIETTE FED 6-29	WR	4892*	GR	1978 FNL 2141 FWL 29	SENE	080S	180E	UTA U-36846 OW
N 4304732079	FEDERAL 44-29	WR	4993*	KB	0660 FSL 0660 FEL 29	SESE	080S	180E	UTA U-51081 OW
N 4304732701	FEDERAL 43-29	WR	4886*	GR	1904 FSL 0710 FEL 29	NESE	080S	180E	UTA U-51081 OW
N 4304732742	FEDERAL 34-29	WR	4917*	GR	0712 FSL 1925 FEL 29	SWSE	080S	180E	UTA U-51081 OW
N 4304732848	PARIETTE FED 32-29	WR	4870*	GR	1942 FNL 1786 FEL 29	SWNE	080S	180E	UTA U-36846 OW
N 4304731116	NGC ST 33-32	WR	4930*	GR	1914 FSL 1911 FEL 32	NWSE	080S	180E	UTA ML-22058 OW
N 4304732077	FEDERAL 12-34	WR	4845*	KB	1671 FNL 0375 FWL 34	SWNW	080S	180E	UTA U-51081 OW
N 4304732702	FEDERAL 42-35	WR	4815*	GR	1955 FNL 0483 FEL 35	SENE	080S	180E	UTA U-51081 OW
N 4304732721	FEDERAL 43-35	WR	4870*	GR	2077 FSL 0696 FEL 35	NESE	080S	180E	UTA U-49430 OW
N 4304731345	GULF STATE 36-13	WR	4831*	GR	1850 FSL 0600 FWL 36	NWSW	080S	180E	UTA ML-22057 OW
N 4304731350	GULF STATE 36-11	WR	4837*	GR	0677 FNL 0796 FWL 36	NWNW	080S	180E	UTA ML-22057 OW
N 4304731864	GULF STATE 36-12	WR	4882*	GR	1778 FNL 0782 FWL 36	SWNW	080S	180E	UTA ML-22057 OW
N 4304731892	GULF STATE 36-22	WR	4923*	GR	1860 FNL 1980 FWL 36	SENE	080S	180E	UTA ML-22057 OW
N 4304732580	UTD STATE 36-K	WR	4809*	GR	2120 FSL 1945 FWL 36	NESW	080S	180E	UTA ML-22057 OW
N 4304732581	UTD STATE 36-M	WR	4744*	KB	0848 FSL 0648 FWL 36	SWSW	080S	180E	UTA ML-22057 OW
N 4304731415	WILDROSE FEDERAL 31-1	WR	4871*	GR	2051 FSL 0683 FWL 31	NWSW	080S	190E	UTA U-30103 OW
N 4301330642	MONUMENT BUTTE 1-3	WR	5156*	GR	1945 FSL 0816 FWL 03	NWSW	090S	170E	DU U-44004 OW
N 4301330810	MONUMENT BUTTE 2-3	WR	5107*	GR	1918 FNL 1979 FWL 03	SENE	090S	170E	DU U-44004 OW
N 4301331760	PINEHURST FEDERAL 3-7	WR	5096*	GR	2062 FNL 1999 FEL 03	SWNE	090S	170E	DU 61252 OW
N 4301331761	PINEHURST FEDERAL 3-8	WR	5030*	GR	1980 FNL 0660 FEL 03	SENE	090S	170E	DU 61252 OW
N 4301331764	RIVIERA FEDERAL 3-11	WR	5123*	GR	2050 FSL 2008 FWL 03	NESW	090S	170E	DU U-44004 OW
N 4301332183	RIVIERA FED 3-9	WR	5030*	GR	1922 FSL 0605 FEL 03	NESE	090S	170E	DU U-44004 OW
N 4301332184	RIVIERA FED 3-10	WR	5108*	GR	2100 FSL 2190 FEL 03	NWSE	090S	170E	DU U-44004 OW
N 4301331023	FEDERAL 15-1-B	WR	5177*	GR	0660 FNL 1983 FEL 15	NWNE	090S	170E	DU U-44429 OW
N 4304732777	BIRKDALE FED 13-34	WR	5067*	GR	1768 FSL 0615 FWL 34	NWSW	090S	180E	UTA U-68618 OW

END OF EXHIBIT

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OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

4/15/2004

FROM: (Old Operator):	TO: (New Operator):
N9660-Wildrose Resources Corporation 3121 Cherryridge Road Englewood, CO 80110-6007 Phone: 1-(303) 761-9965	N5160-Inland Production Company 1401 17th St, Suite 1000 Denver, CO 80202 Phone: 1-(303) 893-0102

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
HARBOURTOWN FED 21-33	33	080S	170E	4301331914	✓ 12304	Federal	P	OW	
HARBOURTOWN FED 42-33	33	080S	170E	4301331915	✓ 12310	Federal	P	OW	
HARBOURTOWN FED 23-34	34	080S	170E	4301331916	✓ 12320	Federal	P	OW	C
HARBOURTOWN FED 44-34	34	080S	170E	4301331917	✓ 12321	Federal	P	OW	
FEDERAL #23-26	26	080S	180E	4304732080	✓ 11265	Federal	P	OW	
FEDERAL 24-26	26	080S	180E	4304732700	✓ 11808	Federal	P	OW	
FEDERAL 13-26	26	080S	180E	4304732720	✓ 11832	Federal	P	OW	
FEDERAL 12-26	26	080S	180E	4304732731	✓ 11896	Federal	P	GW	
FEDERAL 34-26	26	080S	180E	4304732847	✓ 12123	Federal	P	OW	
FEDERAL 43-27	27	080S	180E	4304732732	✓ 11903	Federal	S	OW	
FEDERAL 14-28	28	080S	180E	4304732733	✓ 11908	Federal	S	OW	
FEDERAL 13-28	28	080S	180E	4304732743	✓ 11915	Federal	TA	OW	
PARIETTE FED 10-29	29	080S	180E	4304731464	✓ 1428	Federal	P	OW	
W PARIETTE FED 6-29	29	080S	180E	4304731550	✓ 9905	Federal	S	OW	
FEDERAL 44-29	29	080S	180E	4304732079	✓ 11267	Federal	S	OW	
FEDERAL 43-29	29	080S	180E	4304732701	✓ 11816	Federal	P	OW	
FEDERAL 34-29	29	080S	180E	4304732742	✓ 11918	Federal	P	OW	
PARIETTE FED 32-29	29	080S	180E	4304732848	✓ 12144	Federal	P	OW	
FEDERAL 12-34	34	080S	180E	4304732077	✓ 11276	Federal	S	OW	
FEDERAL 42-35	35	080S	180E	4304732702	✓ 11811	Federal	S	OW	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/26/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on 4/26/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 12/10/20034. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: applied for

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC"** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 4/28/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/28/2004
3. Bond information entered in RBDMS on: 4/28/2004
4. Fee wells attached to bond in RBDMS on: 4/28/2004
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 4/28/2004

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 4021509 Wildrose

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RN4471290
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 4/28/2004

COMMENTS:

EXHIBIT "A"
Attached to Sundry Notices

Wildrose Resources Corporation
and
Inland Production Company

Unit	API	Well	Comp.	Elev.	Loc.	S	1/4 1/4	Twp	Rng	Co.	Lease	Type
N	4304731528	REX LAMB 34-1	WR	4932* GR	2116 FNL 2132 FEL	34	SWNE	040S	010E	UTA	FEE	OW
N	4304731692	REX LAMB 34-2	WR	4932* GR	2018 FNL 1068 FEL	34	SENE	040S	010E	UTA	FEE	OW
N	4301331914	HARBOURTOWN FED 21-33	WR	5129* GR	0513 FNL 1938 FWL	33	NENW	080S	170E	DU	U-71368	OW
N	4301331915	HARBOURTOWN FED 42-33	WR	5128* GR	1954 FNL 0851 FEL	33	SENE	080S	170E	DU	U-71368	OW
N	4301331916	HARBOURTOWN FED 23-34	WR	5088* GR	1943 FSL 2162 FWL	34	NESW	080S	170E	DU	U-71368	OW
N	4301331917	HARBOURTOWN FED 44-34	WR	5063* GL	0835 FSL 0500 FEL	34	SESE	080S	170E	DU	U-71368	OW
N	4304732080	FEDERAL #23-26	WR	4910* KB	2113 FSL 1844 FWL	26	NESW	080S	180E	UTA	U-36442	OW
N	4304732700	FEDERAL 24-26	WR	4913* GR	0660 FSL 1980 FWL	26	SESW	080S	180E	UTA	U-36442	OW
N	4304732720	FEDERAL 12-26	WR	4905* GR	2018 FSL 0832 FWL	26	NWSW	080S	180E	UTA	U-36442	OW
N	4304732731	FEDERAL 12-26	WR	4924* GR	2956 FSL 0470 FWL	26	SWNW	080S	180E	UTA	U-36442	GW
N	4304732847	FEDERAL 34-26	WR	4907* GR	0741 FSL 1957 FEL	26	SWSE	080S	180E	UTA	U-75532	OW
N	4304732732	FEDERAL 43-27	WR	4862* GR	1917 FSL 0559 FEL	27	NESE	080S	180E	UTA	U-36442	OW
N	4304732733	FEDERAL 14-28	WR	4902* GR	0860 FSL 0846 FWL	28	SWSW	080S	180E	UTA	U-51081	OW
N	4304732743	FEDERAL 13-28	WR	4955* GR	2007 FSL 0704 FWL	28	NWSW	080S	180E	UTA	U-36442	OW
N	4304731464	PARIETTE FED 10-29	WR	4890* GR	1843 FSL 2084 FEL	29	NWSE	080S	180E	UTA	U-51081	OW
N	4304731550	W PARIETTE FED 6-29	WR	4892* GR	1978 FNL 2141 FWL	29	SENE	080S	180E	UTA	U-36846	OW
N	4304732079	FEDERAL 44-29	WR	4993* KB	0660 FSL 0660 FEL	29	SESE	080S	180E	UTA	U-51081	OW
N	4304732701	FEDERAL 43-29	WR	4886* GR	1904 FSL 0710 FEL	29	NESE	080S	180E	UTA	U-51081	OW
N	4304732742	FEDERAL 34-29	WR	4917* GR	0712 FSL 1925 FEL	29	SWSE	080S	180E	UTA	U-51081	OW
N	4304732848	PARIETTE FED 32-29	WR	4870* GR	1942 FNL 1786 FEL	29	SWNE	080S	180E	UTA	U-36846	OW
N	4304731116	NGC ST 33-32	WR	4930* GR	1914 FSL 1911 FEL	32	NWSE	080S	180E	UTA	ML-22058	OW
N	4304732077	FEDERAL 12-34	WR	4845* KB	1571 FNL 0375 FWL	34	SWNW	080S	180E	UTA	U-51081	OW
N	4304732702	FEDERAL 42-35	WR	4815* GR	1955 FNL 0463 FEL	35	SENE	080S	180E	UTA	U-51081	OW
N	4304732721	FEDERAL 43-35	WR	4870* GR	2077 FSL 0696 FEL	35	NESE	080S	180E	UTA	U-49430	OW
N	4304731345	GULF STATE 36-13	WR	4831* GR	1850 FSL 0600 FWL	36	NWSW	080S	180E	UTA	ML-22057	OW
N	4304731350	GULF STATE 36-11	WR	4837* GR	0677 FNL 0796 FWL	36	NWNW	080S	180E	UTA	ML-22057	OW
N	4304731864	GULF STATE 36-12	WR	4882* GR	1778 FNL 0782 FWL	36	SWNW	080S	180E	UTA	ML-22057	OW
N	4304731892	GULF STATE 36-22	WR	4923* GR	1860 FNL 1980 FWL	36	SENE	080S	180E	UTA	ML-22057	OW
N	4304732580	UTD STATE 36-K	WR	4809* GR	2120 FSL 1945 FWL	36	NESW	080S	180E	UTA	ML-22057	OW
N	4304732581	UTD STATE 36-M	WR	4744* KB	0848 FSL 0648 FWL	36	SWSW	080S	180E	UTA	ML-22057	OW
N	4304731415	WILDROSE FEDERAL 31-1	WR	4871* GR	2051 FSL 0683 FWL	31	NWSW	080S	190E	UTA	U-30103	OW
N	4301330642	MONUMENT BUTTE 1-3	WR	5156* GR	1945 FSL 0816 FWL	03	NWSW	090S	170E	DU	U-44004	OW
N	4301330810	MONUMENT BUTTE 2-3	WR	5107* GR	1918 FNL 1979 FWL	03	SENE	090S	170E	DU	U-44004	OW
N	4301331760	PINEHURST FEDERAL 3-7	WR	5096* GR	2062 FNL 1999 FEL	03	SWNE	090S	170E	DU	61252	OW
N	4301331761	PINEHURST FEDERAL 3-8	WR	5030* GR	1980 FNL 0660 FEL	03	SENE	090S	170E	DU	61252	OW
N	4301331764	RIVIERA FEDERAL 3-11	WR	5123* GR	2050 FSL 2008 FWL	03	NESW	090S	170E	DU	U-44004	OW
N	4301332183	RIVIERA FED 3-9	WR	5030 GR	1922 FSL 0605 FEL	03	NESE	090S	170E	DU	U-44004	OW
N	4301332184	RIVIERA FED 3-10	WR	5108 GR	2100 FSL 2190 FEL	03	NWSE	090S	170E	DU	U-44004	OW
N	4301331023	FEDERAL 15-1-B	WR	5177* GR	0660 FNL 1983 FEL	15	NWNE	090S	170E	DU	U-44429	OW
N	4304732777	BIRKDALE FED 13-34	WR	5067* GR	1768 FSL 0615 FWL	34	NWSW	090S	180E	UTA	U-68618	OW

END OF EXHIBIT

(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well



Oil Well



Gas well



Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

1401 17TH STREET, SUITE 1000, DENVER, CO 80202 (303)893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No.

See Attached Exhibit

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

See Attached Exhibit

9. API Well No.

See Attached Exhibit

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Uintah Co., Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing repair



Altering Casing

Other Change of Operator

Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-off



Conversion to Injection



Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Effective 4/15/04, Inland Production Company, as Contract Operator, will take over operations of the attached referenced wells. The previous operator was:

Wildrose Resources Corporation
3121 Cherryridge Road
Englewood, Colorado 80110-6007

Effective 4/15/04, Inland Production Company, as Contract Operator, is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT0056 issued by Hartford.

I hereby certify that the foregoing is true and correct. (Current Contract Operator)

Signed

Bill I. Pennington
Bill I. Pennington

Title

President, Inland Production Company

Date

4/15/04

(This space of Federal or State office use.)

Approved by

Karl F. Johnson

Title

Petroleum Engineer

Date

5/20/04

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410

<http://www.blm.gov/utah/vernal>



IN REPLY REFER TO:

3162.3

UT08300

May 21, 2004

Bill I. Pennington
Inland Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

Re: Well No. West Pariette Fed. 6-29
SENW, Sec. 29, T8S, R18E
Uintah County, Utah
Lease No. U-36846

Dear Mr. Pennington:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced wells. After a review by this office, the change in operator request is approved. Effective immediately, Inland Production Company is responsible for all operations performed on the referenced wells. All liability will now fall under your bond, BLM Bond No. UT0056, for all operations conducted on the referenced wells on the leased land.

Our records show that a right-of-way, UTU-54765, has been issued for the off lease portion of the road to the subject well. In order for Inland Production Company to obtain the Bureau of Land Management's approval for the use of this right-of-way, you must have this right-of-way assigned over to Inland Production Company. Please contact Cindy McKee at 435-781-4434 for instructions on how to complete the assignment of the right-of-way.

If you have any other questions concerning this matter, please contact Leslie Walker of this office at (435) 781-4497.

Sincerely,

Kirk Fleetwood
Petroleum Engineer

cc: UDOGM
Wildrose Resources Corp.

RECEIVED
MAY 27 2004
DIV. OF OIL, GAS & MINING



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>



IN REPLY REFER TO:

3106

(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change**Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004**FROM: (Old Operator):**

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

TO: (New Operator):

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.**Unit:****WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
REX LAMB 34-1	34	040S	010E	4304731528	9690	Fee	OW	P	
REX LAMB 34-2	34	040S	010E	4304731692	9691	Fee	OW	P	
MONUMENT FED 13-25	25	080S	170E	4304732527	11835	Federal	NA	PA	K
FEDERAL #23-26	26	080S	180E	4304732080	11265	Federal	OW	P	
PARIETTE FED 10-29	29	080S	180E	4304731464	1428	Federal	OW	P	
W PARIETTE FED 6-29	29	080S	180E	4304731550	10975	Federal	OW	P	
FEDERAL 44-29	29	080S	180E	4304732079	11267	Federal	OW	S	
STATE 31-32	32	080S	180E	4304732500	11645	State	OW	S	
FEDERAL 12-34	34	080S	180E	4304732077	11276	Federal	OW	S	
GULF STATE 36-12	36	080S	180E	4304731864	11002	State	OW	S	
GULF STATE 36-22	36	080S	180E	4304731892	11095	State	OW	P	
UTD STATE 36-K	36	080S	180E	4304732580	11752	State	OW	S	
UTD STATE 36-M	36	080S	180E	4304732581	11749	State	OW	S	
WILDROSE FEDERAL 31-1	31	080S	190E	4304731415	9535	Federal	OW	TA	
FEDERAL 44-14Y	14	090S	170E	4304732438	11506	Federal	OW	P	
21BALCRON FED 31-5Y	05	090S	180E	4304732503	11680	Federal	OW	S	
FEDERAL 15-8-9-18	08	090S	180E	4304731547	10275	Federal	OW	S	
BALCRON FED 41-19Y	19	090S	180E	4304732504	11651	Federal	OW	P	
UTD CHASEL 24-14	24	090S	180E	4304732566	11798	Federal	OW	S	
FEDERAL 41-29	29	090S	180E	4304732495	11646	Federal	OW	S	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																														
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-36846																														
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:																														
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)																														
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: W PARIETTE FED 6-29																														
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1978 FNL 2141 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 29 Township: 08.0S Range: 18.0E Meridian: S		9. API NUMBER: 43047315500000																														
9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH		COUNTY: UINTAH																														
STATE: UTAH																																
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																																
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/20/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%;"> <tr> <td><input type="checkbox"/> ACIDIZE</td> <td><input type="checkbox"/> ALTER CASING</td> <td><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input checked="" type="checkbox"/> OTHER</td> <td>OTHER: OAP to Current Formation</td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: OAP to Current Formation
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<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON																														
<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL																														
<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION																														
<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: OAP to Current Formation																														
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Newfield proposes to perforate and fracture stimulate the Uteland Butte with in the current production formation (Green River). 6219'-6263'																																
Accepted by the Utah Division of Oil, Gas and Mining Date: November 05, 2013 By: <u>Derek Quist</u>																																
NAME (PLEASE PRINT) Mandie Crozier		PHONE NUMBER 435 646-4825																														
SIGNATURE N/A		TITLE Regulatory Tech																														
DATE 8/20/2013																																